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# Financial Reports December 2011

Date: December 31, 2011

Approved: 

**Questar Gas Company**  
**Financial Statements**  
**For the Period Ending December 31, 2011**  
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**Questar Gas Company  
Balance Sheet**

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December 2011

	Amount	Increase or Decrease	
		Month	Twelve Months
<b>Assets And Other Debits</b>			
101 General Plant In Service	1,866,455,596.82	28,705,722.52	104,944,335.42
105 Gas Plant Held for Future Use	5,036.83	-	-
106 Completed Construction Not Classified - Gas	17,138,519.61	5,957,417.86	10,341,985.83
107 Construction Work in Progress - Gas	42,312,755.26	(8,730,428.76)	(8,020,999.97)
108 Accum Prov for Depreciation of Gas Plant in Service	(742,441,035.16)	307,178.72	(28,161,775.51)
111 Accum Prov for Amortization of Gas Plant in Service	(6,117,260.69)	(1,286.80)	(17,671.90)
114 Gas Plant Acquisition Adjustments	6,644,450.15	-	-
115 Accum Prov for Amortization of Gas Plant Acquisition Adjustments	(992,000.05)	-	-
<b>Net Gas Plant</b>	<b>1,183,004,062.77</b>	<b>26,238,603.54</b>	<b>81,085,673.87</b>
<b>128 Other Funds or Investments</b>			
131 Cash	4,921,607.41	10,334,286.48	268,512.05
134 Other Special Deposits	-	-	-
135 Working Funds	62,600.00	-	-
138 Temporary Cash Investments	-	-	-
141 Notes Receivable	-	-	-
142 Customer A/R	151,974,241.39	58,137,778.67	(10,957,274.06)
143.1 Accts Rec - QEP Resources	2,284,877.91	7,186,743.38	(4,497,417.92)
144 Accum. Provision for Bad Debt	(2,926,017.49)	238,371.97	(14,830.88)
145 Notes Rec. from Affiliates	-	-	-
146 Accounts Rec. from Affiliates	1,433,383.48	574,762.43	(3,046,027.17)
146.1 AR-Allocated to Affiliates	-	-	-
154 Plant Materials and Operating Supplies	12,015,238.77	(1,245,072.67)	4,024,445.99
163 Stores Expense Undistributed	220,975.42	(52,036.81)	334,140.98
164 Gas Stored Underground	40,267,239.18	(18,828,744.91)	(3,022,675.95)
165 Prepaid Expenses	3,172,035.78	1,620,620.58	(23,637.30)
171 Interest and Dividends Rec.	-	-	-
174 Misc. Current & Accrued Assets	-	-	-
<b>Net Current and Accrued Assets</b>	<b>213,426,181.85</b>	<b>55,966,704.10</b>	<b>(16,934,764.26)</b>
181 Unamortized Debt Expense	2,259,523.37	(27,188.48)	(328,493.41)
1823 Other Regulatory Assets	11,513,329.49	317,194.28	558,935.94
182400 Reg Asset - DSM Programs - UT	23,952,969.47	(4,826,312.58)	(15,484,559.45)
182401 Reg Asset - DSM Programs - WY	281,594.38	(24,915.15)	41,051.29
184 Clearing Accounts	(87,996.64)	164,285.48	119,003.80
186 Misc. Deferred Debits	(9,162.59)	(9,162.59)	(10,017.69)
189 Unamort Loss on Reacq Debt	5,868,518.38	(44,219.10)	(530,629.20)
190001 ACCUM DEF TAX-ITC FULL DEFER	764,655.82	(17,921.44)	(215,057.28)
190008 Accum Defer Tax - Federal	5,142,421.81	666,224.36	1,202,019.06
190009 Accum Defer Tax - State	440,778.07	57,104.46	103,029.72
191000 Unrecovered Purchased Gas Costs - Utah	(10,036,016.04)	(12,559,371.84)	(20,415,836.67)
191000 Unrecovered Purchased Gas Costs - Wyoming	(798,607.99)	(633,012.16)	(1,090,699.40)
191800 Utah/Idaho Low Income Credit/Charge	(144,351.54)	91,767.48	(58,139.70)
191900 Utah/Idaho CET Balancing	(3,017,182.68)	89,757.22	(385,424.89)
191901 Wyoming CET Balancing	(198,934.03)	(11,166.18)	(154,471.00)
192 Misc Dr-Fin Hedge Mark-to-Mrkt	-	-	-
<b>Net Deferred Debits</b>	<b>35,931,539.28</b>	<b>(16,766,936.28)</b>	<b>(36,649,288.88)</b>
<b>Total Assets and Other Debits</b>	<b>1,432,361,783.90</b>	<b>65,438,371.36</b>	<b>27,501,620.73</b>
<b>Liabilities and Other Credits</b>			
201 Common Stock Issued	22,974,065.00	-	-
204 Preferred Stock Issued	-	-	-
207 Premium on Common Stock	171,307,555.60	20,081,527.59	21,004,585.48
214 Preferred Stock Expense	-	-	-
216 Unappropriated Ret. Earnings	258,001,168.95	14,350,027.53	15,770,149.61
<b>Total Proprietary Capital</b>	<b>452,282,789.55</b>	<b>34,431,555.12</b>	<b>36,774,735.09</b>
221 Bonds - Long Term	276,500,000.00	-	(91,500,000.00)
224 Long-Term Notes	-	-	-
225 Unamort Premium - LT Debt	-	-	-
226 Unamort Disc - LT Debt	-	-	-
230 Asset Retire Obligation	676,163.00	(140,631.25)	(116,390.00)
<b>Total Long-Term Debt</b>	<b>277,176,163.00</b>	<b>(140,631.25)</b>	<b>(91,616,390.00)</b>
231 Notes Payable-Outside Companies	91,500,000.00	-	89,500,000.00
232 Accounts Payable - General	100,073,749.48	13,364,357.68	3,642,995.06
233 Notes Payable to Affiliates	142,675,000.00	11,275,000.00	(10,925,000.00)
234 Accounts Payable to Affiliates	41,862,684.21	3,143,942.71	1,599,584.40
235 Customer Deposits	8,832,709.36	182,806.00	2,056,143.48
236 Taxes Accrued	(2,259,786.13)	10,332,045.07	5,390,258.43
237 Interest Accrued	5,787,876.00	1,930,057.90	(34,449.34)
238 Dividends Declared	-	(7,575,000.00)	-
241 Tax Collections Payable	13,781,579.58	7,523,760.34	(670,710.28)
242012 Miscellaneous Current & Accrued Liabilities	8,301,348.66	3,012,168.74	(421,949.75)
253003 Oth Def Credit - Retainage	23,490.22	-	(27,375.15)
<b>Total Current and Accrued Liabilities</b>	<b>410,578,651.38</b>	<b>43,189,138.44</b>	<b>90,109,496.85</b>
242000 Miscellaneous Long Term Liabilities	93,351.23	10,002.27	55,187.34
252 Misc Customer Credits	27,897,003.87	(6,107,805.16)	(19,862,687.53)
253 Other Deferred Credits - 253-1 Uncl.	3,060,217.47	(172,694.12)	(14,121,649.32)
255 Accum Deferred Investment Tax Cr - Utility	1,114,294.68	(29,240.25)	(350,883.00)
254 Other Regulatory Liabilities	682,954.82	(17,921.44)	(215,057.28)
<b>Total Misc. Long Term Liab. &amp; Deferred Credits</b>	<b>32,817,822.07</b>	<b>(6,317,658.70)</b>	<b>(34,485,089.79)</b>
282000 Deferred Taxes-Federal	230,594,461.51	(3,856,415.06)	33,403,606.90
282100 Deferred Taxes-State	19,702,762.22	(391,377.72)	2,199,396.62
282108 Deferred State Tax-QRS Transf	-	-	-
282002 Deferred Taxes-Full Deferred	-	-	-
282003 Deferred Taxes-Regulatory Asset Adjustment	-	-	-
282006 Deferred Taxes-Federal Minimum Tax Carryover	-	-	-
282008 Deferred Fed Taxes-QRS Transf	-	-	-
283 Deferred Taxes- Purchase Gas Adjustment	9,209,134.17	(1,476,239.47)	(8,874,134.94)
<b>Total Liabilities and Other Credits</b>	<b>1,432,361,783.90</b>	<b>65,438,371.36</b>	<b>27,501,620.73</b>

**Questar Gas Company**  
**Balance Sheet**

Assets And Other Debits		Total	General	Production	Utah Distribution	Wyoming Distribution
101	General Plant in Service	1,866,455,596.82	200,213,938.38	83,069,408.33	1,527,319,842.84	55,852,407.27
105	Gas Plant Held for Future Use	5,036.83	-	-	5,036.83	-
106	Completed Construction Not Classified - Gas	17,136,519.61	3,255,188.12	-	12,901,121.10	980,210.39
107	Construction Work in Progress - Gas	42,312,755.26	15,518,792.73	-	24,955,992.90	1,837,969.63
108	Accum Prov for Depreciation of Gas Plant in Service	(742,441,035.16)	(131,571,729.29)	(68,485,402.93)	(519,157,829.87)	(23,226,073.07)
111	Accum Prov for Amortization of Gas Plant in Service	(6,117,260.69)	-	(6,047,634.72)	(69,325.97)	(300.00)
114	Gas Plant Acquisition Adjustments	6,644,450.15	-	-	6,644,450.15	-
115	Accum Prov for Amortization of Gas Plant Acquisition Adjustments	(992,000.05)	-	-	(992,000.05)	-
128	Other Funds or Investments	-	-	-	-	-
131	Cash	4,921,607.41	4,921,607.41	-	-	-
134	Other Special Deposits	-	-	-	-	-
135	Working Funds	62,600.00	-	-	60,100.00	2,500.00
136	Temporary Cash Investments	-	-	-	-	-
141	Notes Receivable	-	-	-	-	-
142	Customer A/R	151,974,241.39	-	-	149,362,330.03	2,611,911.36
143.1	Accts Rec - QEP Resources	2,284,877.91	2,284,877.91	-	-	-
144	Accum. Provision for Bad Debt	(2,926,017.49)	-	-	(2,711,565.48)	(214,452.01)
145	Notes Rec. from Affiliates	-	-	-	-	-
146	Accounts Rec. from Affiliates	1,433,383.48	1,433,383.48	-	-	-
146.1	AR-Allocated to Affiliates	-	-	-	-	-
154	Plant Materials and Operating Supplies	12,015,238.77	-	-	12,015,238.77	-
163	Stores Expense Undistributed	220,975.42	-	-	220,975.42	-
164	Gas Stored Underground	40,267,239.18	-	40,267,239.18	-	-
165	Prepaid Expenses	3,172,035.78	3,172,035.78	-	-	-
171	Interest and Dividends Rec.	-	-	-	-	-
174	Misc. Current & Accrued Assets	-	-	-	-	-
181	Unamortized Debt Expense	2,259,523.37	2,259,523.37	-	-	-
1823	Other Regulatory Assets	11,513,329.49	11,446,981.42	-	66,348.07	-
182400	Reg Asset - DSM Programs - UT	23,952,969.47	23,952,969.47	-	-	-
182401	Reg Asset - DSM Programs - WY	281,594.38	281,594.38	-	-	-
184	Clearing Accounts	(87,996.64)	(87,996.64)	-	-	-
186	Misc. Deferred Debits	(9,162.59)	(9,162.59)	-	-	-
189	Unamort Loss on Reacq Debt	5,868,518.38	5,868,518.38	-	-	-
190	Accum Deferred Income Tax	764,655.82	764,655.82	-	-	-
190008	Accum Deferred Taxes-Federal	5,142,421.81	-	-	4,962,951.29	179,470.52
190009	Accum Deferred Taxes-State	440,778.07	-	-	440,778.07	-
191000	Unrecovered Purchased Gas Costs - Utah	(10,036,016.04)	-	-	(10,036,016.04)	-
191000	Unrecovered Purchased Gas Costs - Wyoming	(798,607.99)	-	-	-	(798,607.99)
191800	Utah/Idaho Low Income Credit/Charge	(144,351.54)	-	-	(144,351.54)	-
191900	Utah/Idaho CET Balancing	(3,017,182.68)	-	-	(3,017,182.68)	-
191901	Wyoming CET Balancing	(198,934.03)	-	-	-	(198,934.03)
192	Misc Dr-Fin Hedge Mark-to-Mrkt	-	-	-	-	-
<b>Total Assets and Other Debits</b>		<b>1,432,361,783.90</b>	<b>143,705,178.13</b>	<b>48,803,609.86</b>	<b>1,202,826,893.84</b>	<b>37,028,102.07</b>
<b>Liabilities and Other Credits</b>						
201	Common Stock Issued	22,974,065.00	22,974,065.00	-	-	-
204	Preferred Stock Issued	-	-	-	-	-
207	Premium on Common Stock	171,307,555.60	171,307,555.60	-	-	-
214	Preferred Stock Expense	-	-	-	-	-
216	Unappropriated Ret. Earnings	258,001,168.95	258,001,168.95	-	-	-
221	Bonds - Long Term	276,500,000.00	276,500,000.00	-	-	-
224	Long-Term Notes	-	-	-	-	-
225	Unamort Premium - LT Debt	-	-	-	-	-
226	Unamort Disc - LT Debt	-	-	-	-	-
230	Asset Retire Obligation	676,163.00	676,163.00	-	-	-
231	Notes Payable-Outside Companies	91,500,000.00	91,500,000.00	-	-	-
232	Accounts Payable - General	100,073,749.48	100,071,433.10	-	2,316.38	-
233	Notes Payable to Affiliates	142,675,000.00	142,675,000.00	-	-	-
234	Accounts Payable to Affiliates	41,862,684.21	41,862,684.21	-	-	-
235	Customer Deposits	8,832,709.36	-	-	8,524,171.49	308,537.87
236	Taxes Accrued	(2,259,786.13)	(2,259,786.13)	-	-	-
237	Interest Accrued	5,787,876.00	5,787,875.50	-	(10,467.61)	10,468.11
238	Dividends Declared	-	-	-	-	-
241	Tax Collections Payable	13,781,579.58	13,781,579.58	-	-	-
242012	Miscellaneous Current & Accrued Liabilities	8,301,348.66	8,301,348.66	-	-	-
253003	Olh Def Credit - Retainage	23,490.22	23,490.22	-	-	-
242000	Miscellaneous Long Term Liabilities	93,351.23	93,351.23	-	-	-
252	Misc Customer Credits	27,867,003.87	-	-	26,937,245.72	929,758.15
253	Other Deferred Credits - 253-1 Uncl.	73,287.15	3,060,217.47	-	-	-
255000	Accum Deferred Investment Tax Cr - Utility	1,114,294.69	6,987.80	73,770.47	997,465.99	36,070.42
254	Other Regulatory Liabilities	682,954.82	682,954.82	-	-	-
282000	Deferred Taxes-Federal	230,594,461.51	5,066,685.77	2,377,089.42	215,362,727.37	7,787,958.95
282100	Deferred Taxes-State	19,702,762.22	453,805.70	1,196,642.93	18,052,313.59	-
282108	Deferred State Tax-QRS Transf	-	-	-	-	-
282002	Deferred Taxes-Full Deferred	-	-	-	-	-
282003	Deferred Taxes-Regulatory Asset Adjustment	-	-	-	-	-
282006	Deferred Taxes-Federal Minimum Tax Carryover	-	-	-	-	-
282008	Deferred Fed Taxes-QRS Transf	-	-	-	-	-
283	Deferred Taxes- Purchase Gas Adjustment	9,209,134.17	-	9,209,134.17	-	-
<b>Total Liabilities and Other Credits</b>		<b>1,432,361,783.90</b>	<b>1,140,566,580.48</b>	<b>12,856,636.99</b>	<b>269,865,772.93</b>	<b>9,072,793.50</b>

**Questar Gas Company**  
**Detail of Investment and Reserve Account**

Page 3  
 Twelve Months Ending  
 December 2011

<b>Accounts</b>	
<b>101 - 105 &amp; 114</b>	
<b>Investment</b>	
Balance @ January 1 2011	1,768,160,748.38
Additions	123,345,278.89
Retirements	(18,224,270.57)
Reclassification & Transfers	0.00
Adjustments	(202,640.00)
Intercompany Transfers - In	179,589.72
Intercompany Transfers - Out	(153,622.62)
<b>Total Investment</b>	<b>1,873,105,083.80</b>

<b>Accounts</b>	
<b>108 - 111 &amp; 115</b>	
<b>Reserve</b>	
Balance @ January 1 2011	721,370,648.49
Retirements	(18,224,270.57)
Reclassification, Transfers, & Acquisition	0.00
Gain on Disposition of Assets	0.00
Loss on Disposition of Assets	0.00
Dismantling	(2,184,559.21)
Salvage Credits	230,381.24
Adjustments	0.00
Accruals to Account:	
403	44,460,790.79
404	17,871.90
163	555.41
184	3,827,411.55
425	0.00
Intercompany Transfers - In	170,188.13
Intercompany Transfers - Out	(118,721.83)
<b>Total Reserve</b>	<b>749,550,295.90</b>

<b>Net Investment</b>	<b>1,123,554,787.90</b>
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**Questar Gas Company  
Detail of Plant**

December 2011

	Gas Plant in Service	Total	General	Production	Utah Distribution	Wyoming Distribution
101	<b>Intangible Plant</b>					
302	Dist. Plant Franchise & Consent	69,625.96			58,742.88	10,883.08
325	Land and Land Rights	6,266,900.69		6,266,900.69		
326	Production Plant Gas Well Stru	1,452,352.57		1,452,352.57		
330	Well Construction - Gas	54,425,108.09		54,425,108.09		
331	Gas Wells - Equipment	17,866,680.25		17,866,680.25		
332	Field Lines	2,880,165.39		2,880,165.39		
336	Purification Equipment - Other	57,014.71		57,014.71		
337	Other Equipment - GAS	121,186.63		121,186.63		
	<b>Natural Gas Prod &amp; Gath Plant - Total</b>	<b>83,069,408.33</b>		<b>83,069,408.33</b>		
374	Land	8,945,112.03			8,583,647.59	361,464.44
375	Structures & Improve - Struct	7,589,605.38			7,199,677.92	389,927.46
376	Distribution Plant	930,403,338.47			900,387,709.02	30,015,629.45
377	Compressor Station Equipment	4,573,574.73			4,573,574.73	
378	Measuring & Reg Station Equip	48,005,507.74			45,466,662.77	2,538,844.97
380	Services	311,937,313.16			297,616,826.52	14,320,486.64
381	Meters	254,855,422.96			247,628,464.84	7,226,958.12
383	House Regulators Dist Plant	15,101,731.31			14,170,829.62	931,101.69
387	Other Equipment	1,430,046.37			1,372,934.95	57,111.42
388	Asset Retire Costs - Dist	260,972.00			260,972.00	
	<b>Distribution Plant - Total</b>	<b>1,583,102,624.15</b>			<b>1,527,261,099.96</b>	<b>55,841,524.19</b>
389	General Plant - Land	741,925.68			730,341.66	11,584.02
390	Structures and Improvements	58,545,507.37	41,506,852.09		15,642,929.42	1,395,725.86
391	Office Furniture and Equipment	59,602,920.01	44,160,820.68		15,227,654.52	214,444.81
392	Transportation Equipment	38,695,680.88			37,276,165.28	1,419,515.60
393	Stores Equipment	36,328.48			23,956.59	12,371.89
394	Tools, Shop & Garage Equipment	22,497,412.30			21,769,477.69	727,934.61
395	Laboratory Equipment	76,245.36			76,245.36	
396	Power Operated Equipment	10,507,175.09			9,974,975.77	532,199.32
397	Communication Equipment	9,368,765.88			7,455,552.37	1,913,213.51
398	Miscellaneous Equipment	126,333.33			126,333.33	
399	Asset Retire Costs - General	15,644.00			15,644.00	
	<b>General Plant - Total</b>	<b>200,213,938.38</b>	<b>85,667,672.77</b>		<b>108,319,275.99</b>	<b>6,228,989.62</b>
101	<b>Total - Gas Plant in Service</b>	<b>1,866,455,596.82</b>	<b>85,667,672.77</b>	<b>83,069,408.33</b>	<b>1,635,639,118.83</b>	<b>62,079,396.89</b>
105	Gas Plant Held for Future Use	5,036.83			5,036.83	
106	Completed Construction Not Classified - Gas	17,136,519.61	3,255,188.12		12,901,121.10	980,210.39
107	Construction Work in Progress - Gas	42,312,755.26	15,518,792.73		24,955,992.90	1,837,969.63
114	Gas Plant Acquisition Adjustments	6,644,450.15			5,942,981.09	701,469.06
	<b>Total Plant</b>	<b>1,932,554,358.67</b>	<b>104,441,653.62</b>	<b>83,069,408.33</b>	<b>1,679,444,250.75</b>	<b>65,599,045.97</b>

**Questar Gas Company**  
**Detail of Plant Additions and Retirements**

December 2011

101	Gas Plant in Service	Balance	CURRENT MONTH			Value to Date
			Retirements	Reclass & Tsfrs	Adjustments	
302	Dist. Plant Franchise & Const	69,625.96	-	-	-	69,625.96
<b>Intangible Plant</b>						
325	Land and Land Rights	6,266,900.69	-	-	-	6,266,900.69
326	Production Plant Gas Well Stru	1,452,352.57	-	-	-	1,452,352.57
330	Well Construction - Gas	54,425,108.09	-	-	-	54,425,108.09
331	Gas Wells - Equipment	17,866,680.25	-	-	-	17,866,680.25
332	Field Lines	2,880,165.39	-	-	-	2,880,165.39
336	Purification Equipment - Other	57,014.71	-	-	-	57,014.71
337	Other Equipment - GAS	121,186.63	-	-	-	121,186.63
	<b>Natural Gas Prod &amp; Gath Plant - Total</b>	<b>83,069,408.33</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>83,069,408.33</b>
374	Land	7,586,985.14	1,348,126.89	-	-	8,945,112.03
375	Structures & Improve - Struct	7,434,751.97	154,853.41	-	-	7,589,605.38
376	Distribution Plant	913,627,909.34	17,363,590.73	(588,161.60)	-	930,403,338.47
377	Compressor Station Equipment	4,573,574.73	-	-	-	4,573,574.73
378	Measuring & Reg Station Equip	45,691,984.53	2,346,823.06	(33,299.85)	-	48,005,507.74
380	Services	308,006,904.40	3,942,718.45	(12,309.69)	-	311,937,313.16
381	Meters	253,286,951.56	1,637,345.00	(68,873.60)	-	254,855,422.96
383	House Regulators Dist Plant	15,101,740.43	-	(9.12)	-	15,101,731.31
387	Other Equipment	1,392,442.67	37,603.70	-	-	1,430,046.37
388	Asset Retire Costs - Dist	347,788.00	59,805.00	-	(146,621.00)	260,972.00
	<b>Distribution Plant - Total</b>	<b>1,557,061,032.77</b>	<b>26,890,866.24</b>	<b>(702,653.86)</b>	<b>(146,621.00)</b>	<b>1,583,102,624.15</b>
389	General Plant - Land	741,925.68	-	-	-	741,925.68
390	Structures and Improvements	57,560,426.77	985,080.60	-	-	58,545,507.37
391	Office Furniture and Equipment	63,020,164.48	209,140.39	-	-	59,602,920.01
392	Transportation Equipment	38,097,501.55	564,674.83	(3,626,384.86)	-	38,695,680.88
393	Stores Equipment	36,328.48	-	33,504.50	-	36,328.48
394	Tools, Shop & Garage Equipment	19,197,981.41	3,299,430.89	-	-	22,497,412.30
395	Laboratory Equipment	76,245.36	-	-	-	76,245.36
396	Power Operated Equipment	10,361,380.50	145,794.49	-	-	10,507,175.09
397	Communication Equipment	8,263,207.27	1,172,330.62	(66,772.01)	-	9,368,765.88
398	Miscellaneous Equipment	122,982.64	3,350.69	-	-	126,333.33
399	Asset Retire Costs - General	71,663.00	-	-	(56,019.00)	15,644.00
	<b>General Plant - Total</b>	<b>197,549,807.24</b>	<b>6,379,802.51</b>	<b>(3,693,156.87)</b>	<b>(56,019.00)</b>	<b>200,213,938.38</b>
<b>101</b>	<b>Total - Gas Plant in Service</b>	<b>1,837,749,874.30</b>	<b>33,270,668.75</b>	<b>(4,395,810.73)</b>	<b>(202,640.00)</b>	<b>1,866,455,596.82</b>
105	Gas Plant Held for Future Use	5,036.83	-	-	-	5,036.83
106	Completed Construction Not Classified - Gas	11,179,101.75	7,118,795.28	-	-	17,136,519.61
107	Construction Work in Progress - Gas	51,043,184.02	23,319,057.57	(5,223,907.07)	(6,385,284.49)	42,312,755.26
	Work Orders Closed to Plant	-	(33,270,668.75)	-	33,270,668.75	-
	Work Orders Closed to Expense or Receivables	-	-	-	-	-
114	Gas Plant Acquisition Adjustments	6,644,450.15	30,437,852.85	(4,395,810.73)	(142,835.00)	6,644,450.15
	<b>Total Plant</b>	<b>1,906,621,647.05</b>	<b>30,437,852.85</b>	<b>(4,395,810.73)</b>	<b>(142,835.00)</b>	<b>1,932,554,356.67</b>

December 2011

Questar Gas Company  
Detail of Plant Additions and Retirements

101	Gas Plant in Service	Balance	Twelve Months			Value to Date
			Additions	Retirements	Reclass & Tsfrs	
302	Intangible Plant Dist. Plant Franchise & Consnt	69,625.96	-	-	-	69,625.96
325	Land and Land Rights	6,266,900.69	-	-	-	6,266,900.69
326	Production Plant Gas Well Stru	1,452,352.57	-	-	-	1,452,352.57
330	Well Construction - Gas	54,425,108.09	-	-	-	54,425,108.09
331	Gas Wells - Equipment	17,866,905.97	(225.72)	-	-	17,866,680.25
332	Field Lines	2,880,165.39	-	-	-	2,880,165.39
336	Purification Equipment - Other	57,014.71	-	-	-	57,014.71
337	Other Equipment - GAS	121,186.63	-	-	-	121,186.63
	<b>Natural Gas Prod &amp; Gath Plant - Total</b>	83,069,634.05	(225.72)	-	-	83,069,408.33
374	Land	6,494,883.10	2,457,280.18	(7,051.25)	-	8,945,112.03
375	Structures & Improve - Struct	6,854,876.51	807,319.56	(72,590.69)	-	7,589,605.38
376	Distribution Plant	874,898,828.42	59,435,263.14	(3,930,763.09)	-	930,403,338.47
377	Compressor Station Equipment	4,573,574.73	-	-	-	4,573,574.73
378	Measuring & Reg Station Equip	43,832,150.69	4,351,917.03	(178,559.98)	-	48,005,507.74
380	Services	299,243,413.85	13,383,088.01	(689,188.70)	-	311,937,313.16
381	Meters	237,347,921.11	18,070,436.94	(562,935.09)	-	254,855,422.96
383	House Regulators Dist Plant	15,140,283.42	-	(38,552.11)	-	15,101,731.31
387	Other Equipment	1,378,890.17	53,640.33	-	(2,484.13)	1,430,046.37
388	Asset Retire Costs - Dist	347,788.00	59,805.00	-	-	407,593.00
	<b>Distribution Plant - Total</b>	1,490,112,610.00	98,618,750.19	(5,479,630.91)	(2,484.13)	1,582,601,225.15
389	General Plant - Land	649,643.10	92,282.58	-	-	741,925.68
390	Structures and Improvements	57,465,975.78	1,298,322.60	(218,791.01)	-	58,545,507.37
391	Office Furniture and Equipment	57,963,713.88	9,883,748.12	(8,247,026.12)	2,484.13	59,602,920.01
392	Transportation Equipment	35,438,866.91	4,276,811.43	(1,098,369.14)	78,371.68	38,695,680.88
393	Stores Equipment	7,521.07	28,807.41	-	-	36,328.48
394	Tools, Shop & Garage Equipment	18,426,609.07	4,224,482.70	(153,659.47)	-	22,497,412.30
395	Laboratory Equipment	86,324.81	-	(10,079.45)	-	76,245.36
396	Power Operated Equipment	7,645,036.60	3,224,690.71	(510,147.64)	(52,404.58)	10,507,175.09
397	Communication Equipment	9,986,259.87	1,694,052.46	(2,311,546.45)	-	9,368,765.88
398	Miscellaneous Equipment	317,777.30	3,350.69	(194,794.66)	-	126,333.33
399	Asset Retire Costs - General	71,663.00	-	-	-	71,663.00
	<b>General Plant - Total</b>	188,239,391.39	24,726,528.70	(12,744,413.94)	28,451.23	200,213,938.38
101	<b>Total - Gas Plant in Service</b>	1,761,511,261.40	123,345,278.89	(18,224,270.57)	25,967.10	1,868,455,586.82
105	Gas Plant Held for Future Use	5,036.83	-	-	-	5,036.83
106	Completed Construction Not Classified - Gas	6,794,533.78	28,246,408.30	(31,216,012.33)	(49,120,435.80)	17,136,519.61
107	Construction Work in Progress - Gas	48,333,755.23	99,362,468.29	(31,216,012.33)	(74,167,455.93)	42,312,755.26
	Work Orders Closed to Plant	-	(123,345,278.89)	-	123,345,278.89	-
	Work Orders Closed to Expense or Receivables	-	-	-	-	-
114	Gas Plant Acquisition Adjustments	6,644,450.15	-	-	-	6,644,450.15
	<b>Total Plant</b>	1,823,289,037.39	127,608,877.59	(18,224,270.57)	25,967.10	1,932,554,358.67



**Questar Gas Company**  
**STATEMENT OF CASH FLOW**

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Year to Date @ December 31  
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**Cash Flows From Operating Activities:**

Net Income	46,070,149.61	43,864,928.23
<b>Adjustments to reconcile net income to cash provided from operating activities:</b>		
Depreciation and Amortization	48,306,629.65	47,104,005.81
ARO - Accum Depr Change	202,640.00	-
Share-based Compensation	1,004,585.48	1,401,830.63
Deferred Federal Income Taxes	25,638,877.08	43,923,161.06
Deferred Investment Tax Credits	(350,883.00)	(377,244.48)
<b>CASH PROVIDED FROM OPERATION ACTIVITIES BEFORE CHANGE IN ASSETS AND LIABILITIES:</b>	<b>120,871,998.82</b>	<b>135,916,681.25</b>

**CHANGE IN ASSETS AND LIABILITIES**

Accounts Receivable	15,469,522.86	(3,168,542.04)
Accounts Rec. from Affiliates	3,046,027.17	(1,168,635.74)
Plant Materials & Ops Supplies	(1,335,911.02)	3,470,742.60
Prepaid Expenses	23,637.30	553,048.00
Unrecovered Purchase Gas Costs	22,104,571.86	(35,106,729.41)
Asset Retire Obligation	(116,390.00)	28,764.96
Misc. Accounts Payable	5,297,926.79	(27,849,626.32)
Accounts Payable to Affiliates	1,599,584.40	3,035,015.67
Taxes Accrued	4,719,548.15	(4,854,174.98)
Other Funds or Investments	(18,592,060.56)	761,402.46
<b>CASH PROVIDED FROM OPERATING ACTIVITIES:</b>	<b>153,088,455.57</b>	<b>71,617,946.45</b>

**CASH FLOWS FROM INVESTING ACTIVITIES**

Capital Expenditures	(127,666,264.75)	(110,860,251.42)
Retirement of property, plant and equipment	(1,928,678.77)	(1,008,986.62)
<b>CASH USED IN INVESTING ACTIVITIES:</b>	<b>(129,594,943.52)</b>	<b>(111,869,238.04)</b>

**CASH FLOWS FROM FINANCING ACTIVITIES**

<b>COMMON STOCK ISSUED</b>		
Preferred Stock Issued	-	-
Equity contribution	20,000,000.00	-
Current Port LT Debt-Balance	-	-
Current port LT Debt - Repaymt	89,500,000.00	2,000,000.00
Bonds - Long Term	(91,500,000.00)	(2,000,000.00)
Notes Rec. from Affiliates	-	-
Notes Payable to Affiliates	(10,925,000.00)	66,600,000.00
Dividends	(30,300,000.00)	(28,800,000.00)
<b>CASH PROVIDED FROM (USED IN) FINANCING ACTIVITIES:</b>	<b>(23,225,000.00)</b>	<b>37,800,000.00</b>

**INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS** 268,512.05 (2,451,291.59)

**CASH AND CASH EQUIVALENTS AT BEGINNING OF YEAR** 4,715,695.36 7,166,986.95

**CASH AND CASH EQUIVALENTS AT THE END OF THIS PERIOD** 4,984,207.41 4,715,695.36

**Questar Gas Company**  
**Comparative Statement of**  
**Income and Retained Earnings**

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December 2011

Utility Operating Income		Current Month		Increase
		This Year	Last Year	(Decrease)
400	Operating Revenues	150,924,986.10	151,878,302.81	(953,316.71)
Utility Operating Expenses:				
401	Gas Purchases	99,691,200.18	104,726,937.80	(5,035,737.62)
401	Operating Expense	20,621,261.30	15,699,021.08	4,922,240.22
402	Maintenance Expense	1,030,981.79	(7,718.75)	1,038,700.54
403	Depreciation Expense	3,893,068.66	3,587,859.92	305,208.74
404	Amortization and Depletion	1,286.80	1,135.47	151.33
408	Taxes Other Than Income Taxes	635,310.29	527,519.19	107,791.10
409101	Income Taxes - Federal Util Oper Income	539,793.00	9,149,320.00	(8,609,527.00)
410111	Income Taxes - Deferred Federal Tax-Utility	7,460,383.49	(1,045,116.07)	8,505,499.56
409111	Income Taxes - State Util Oper Income	(135,070.00)	1,627,877.00	(1,762,947.00)
410101	Income Taxes - Deferred State Tax-Utility	639,461.44	(310,830.03)	950,291.47
<b>Total Utility Operating Expenses</b>		<b>134,377,676.95</b>	<b>133,956,005.61</b>	<b>421,671.34</b>
<b>Net Operating Income</b>		<b>16,547,309.15</b>	<b>17,922,297.20</b>	<b>(1,374,988.05)</b>
Other Income and Deductions				
Other Income				
409201	Federal Income Tax - Other Income & Deductions	(54,578.00)	(2,696,375.00)	2,641,797.00
409211	State Income Tax - Other Income & Deductions	(7,545.00)	(15,918.00)	8,373.00
410201	Deferred Income Tax - Other Income & Deductions	-	2,581,234.00	(2,581,234.00)
419000	Interest and Dividend Income	153,144.66	256,805.56	(103,660.90)
419100	Allow for Other Funds Used During Construction	-	-	-
419002	Investment Income from Affiliates	-	-	-
420000	Investment Tax Credit	29,240.25	31,437.04	(2,196.79)
421000	Miscellaneous Non-Operating Revenue	308,267.00	326,569.00	(18,302.00)
421100	Gain on Disposition of Property	-	-	-
<b>Total Other Income</b>		<b>428,528.91</b>	<b>483,752.60</b>	<b>(55,223.69)</b>
Other Income Deductions				
411100	Accretion Expense	2,203.75	2,397.11	-
421200	Loss on Disposition of Property	-	-	-
425	Miscellaneous Amortization	-	-	-
426	Miscellaneous Income Deductions	295,725.93	236,084.03	59,641.90
<b>Total Other Income Deductions</b>		<b>297,929.68</b>	<b>238,481.14</b>	<b>59,641.90</b>
<b>Total Other Income and Deductions</b>		<b>130,599.23</b>	<b>245,271.46</b>	<b>(114,865.59)</b>
Interest Charges				
427	Interest - Long term Debt	1,930,057.90	1,940,775.00	(10,717.10)
428	Amortization of Debt Discount & Expense	71,407.58	72,518.07	(1,110.49)
430	Interest on Debt to Affiliates	46,388.08	59,153.33	(12,765.25)
431001	Other Interest Expense	-	-	-
431009	Interest on Short-Term Debt	291,466.69	569,075.22	(277,608.53)
432	Allow for Borrowed Funds Used During Const - Cr	(11,439.40)	(21,867.81)	10,428.41
<b>Total Interest Charges</b>		<b>2,327,880.85</b>	<b>2,619,653.81</b>	<b>(291,772.96)</b>
<b>Income Before Cumulative Effect</b>		<b>14,350,027.53</b>	<b>15,547,914.85</b>	<b>(1,197,887.32)</b>
<b>Cumulative Effect of Change in Accounting for Asset Retirement Obligation</b>		<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Income</b>		<b>14,350,027.53</b>	<b>15,547,914.85</b>	<b>(1,197,887.32)</b>
Retained Earnings				
Retained Earnings (Beg of Period)		243,651,141.42	226,683,104.49	16,968,036.93
216	Unappropriated Retained Earnings	-	-	-
433	Balance Transferred from Income	14,350,027.53	15,547,914.85	(1,197,887.32)
437	Dividends on Preferred Stock	-	-	-
438	Dividends Declared - Common	-	-	-
439	Adjustments to Retained Earnings	-	-	-
<b>Retained Earnings (End of Period)</b>		<b>258,001,168.95</b>	<b>242,231,019.34</b>	<b>15,770,149.61</b>

**Questar Gas Company**  
**Comparative Statement of**  
**Income and Retained Earnings**

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December 2011

Utility Operating Income		Twelve Months		Increase
		This Year	Last Year	(Decrease)
400	Operating Revenues	968,827,671.19	902,905,285.62	65,922,385.57
<b>Utility Operating Expenses</b>				
401	Gas Purchases	645,695,686.58	592,244,094.74	53,451,591.84
401	Operating Expense	158,197,869.24	152,768,187.29	5,429,681.95
402	Maintenance Expense	11,324,769.26	11,571,971.41	(247,202.15)
403	Depreciation Expense	44,460,790.79	43,672,264.93	788,525.86
404	Amortization and Depletion	17,871.90	20,050.32	(2,178.42)
408	Taxes Other Than Income Taxes	15,029,093.52	13,971,498.41	1,057,595.11
409101	Income Taxes - Federal Util Oper Income	(14,587,888.00)	(14,141,172.00)	(446,716.00)
410111	Income Taxes - Deferred Federal Tax-Utility	39,148,686.50	36,978,840.70	2,169,845.80
409111	Income Taxes - State Util Oper Income	(1,843,246.00)	(2,547,030.00)	703,784.00
410101	Income Taxes - Deferred State Tax-Utility	3,155,607.30	3,449,364.19	(293,756.89)
<b>Total Utility Operating Expenses</b>		<b>900,599,241.09</b>	<b>837,988,069.99</b>	<b>62,611,171.10</b>
<b>Net Operating Income</b>		<b>68,228,430.10</b>	<b>64,917,215.63</b>	<b>3,311,214.47</b>
<b>Other Income and Deductions</b>				
Other Income				
409201	Federal Income Tax - Other Income & Deductions	(4,046,413.00)	1,743,102.00	(5,789,515.00)
409211	State Income Tax - Other Income & Deductions	(248,918.00)	(306,746.00)	57,828.00
410201	Deferred Income Taxes-Other Income & Deductions	2,333,268.00	(3,263,741.85)	5,597,009.85
419000	Interest and Dividend Income	2,212,787.05	3,241,539.46	(1,028,752.41)
419100	Allow for Other Funds Used During Construction	-	-	-
419002	Interest Income from Associated Companies	-	-	-
420000	Investment Tax Credit	350,883.00	377,244.48	(26,361.48)
421000	Miscellaneous Non-Operating Revenue	3,810,269.50	3,899,740.00	(89,470.50)
421100	Gain on Disposition of Property	-	-	-
<b>Total Other Income</b>		<b>4,411,876.55</b>	<b>5,691,138.09</b>	<b>(1,279,261.54)</b>
<b>Other Income Deductions</b>				
411100	Accretion Expense	26,445.00	28,764.96	-
421200	Loss on Disposition of Property	-	-	-
425	Miscellaneous Amortization	-	-	-
426	Donations and Other Deductions	603,372.01	466,367.09	137,004.92
<b>Total Other Income Deductions</b>		<b>629,817.01</b>	<b>495,132.05</b>	<b>137,004.92</b>
<b>Total Other Income and Deductions</b>		<b>3,782,059.54</b>	<b>5,196,006.04</b>	<b>(1,416,266.46)</b>
<b>Interest Charges</b>				
427	Interest - Long term Debt	23,254,085.10	23,289,300.00	(35,214.90)
428	Amortization of debt Discount & Expense	857,122.61	870,216.84	(13,094.23)
430	Interest on Debt to Affiliates	309,710.58	393,082.86	(83,372.28)
431001	Other Interest Expense	-	-	-
431009	Interest on Short Term Debt	1,657,044.30	1,908,843.31	(251,799.01)
432	Allow for Borrowed Funds Used During Const - Cr	(137,622.56)	(213,149.57)	75,527.01
<b>Total Interest Charges</b>		<b>25,940,340.03</b>	<b>26,248,293.44</b>	<b>(307,953.41)</b>
<b>Income Before Cumulative Effect</b>		<b>46,070,149.61</b>	<b>43,864,928.23</b>	<b>2,205,221.38</b>
<b>Cumulative Effect of Change in Accounting for Asset Retirement Obligation</b>				
<b>Net Income</b>		<b>46,070,149.61</b>	<b>43,864,928.23</b>	<b>2,205,221.38</b>
<b>Retained Earnings</b>				
Retained Earnings (Beg of Period)				
216	Unappropriated Retained Earnings	242,231,019.34	227,166,091.11	15,064,928.23
433	Balance Transferred from Income	46,070,149.61	43,864,928.23	2,205,221.38
437	Dividends on Preferred Stock	-	-	-
438	Dividends Declared - Common	(30,300,000.00)	(28,800,000.00)	(1,500,000.00)
439	Adjustments to Retained Earnings	-	-	-
<b>Retained Earnings (End of Period)</b>		<b>258,001,168.95</b>	<b>242,231,019.34</b>	<b>15,770,149.61</b>

**Questar Gas Company**  
**Comparative Statement of**  
**Income and Retained Earnings**

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 December 2011

Utility Operating Income		Twelve Months		Increase (Decrease)
		This Year	Last Year	
400	Operating Revenues	968,827,671.19	902,905,285.62	65,922,385.57
<b>Utility Operating Expenses</b>				
401	Gas Purchases	645,695,686.58	592,244,094.74	53,451,591.84
401	Operating Expense	158,197,869.24	152,768,187.29	5,429,681.95
402	Maintenance Expense	11,324,769.26	11,571,971.41	(247,202.15)
403	Depreciation Expense	44,460,790.79	43,672,264.93	788,525.86
404	Amortization and Depletion	17,871.90	20,050.32	(2,178.42)
408	Taxes Other Than Income	15,029,093.52	13,971,498.41	1,057,595.11
409101	Income Taxes - Federal Util Oper Income	(14,587,888.00)	(14,141,172.00)	(446,716.00)
410111	Income Taxes - Deferred Federal Tax-Utility	39,148,686.50	36,978,840.70	2,169,845.80
409111	Income Taxes - State Util Oper Income	(1,843,246.00)	(2,547,030.00)	703,784.00
410101	Income Taxes - Deferred State Tax-Utility	3,155,607.30	3,449,364.19	(293,756.89)
<b>Total Utility Operating Expenses</b>		<b>900,599,241.09</b>	<b>837,988,069.99</b>	<b>62,611,171.10</b>
<b>Net Operating Income</b>		<b>68,228,430.10</b>	<b>64,917,215.63</b>	<b>3,311,214.47</b>
<b>Other Income and Deductions</b>				
<b>Other Income</b>				
409201	Federal Income Tax - Other Income & Deductions	(4,046,413.00)	1,743,102.00	(5,789,515.00)
409211	State Income Tax - Other Income & Deductions	(248,918.00)	(306,746.00)	57,828.00
410201	Deferred Income Taxes - Other Income & Deductions	2,333,268.00	(3,263,741.85)	5,597,009.85
419000	Interest and Dividend Income	2,212,787.05	3,241,539.46	(1,028,752.41)
419100	Allow for Other Funds Used During Construction	-	-	-
419002	Interest Income From Affiliates	-	-	-
420000	Investment Tax Credit	350,883.00	377,244.48	(26,361.48)
421000	Miscellaneous Non-Operating Revenue	3,810,269.50	3,899,740.00	(89,470.50)
421100	Gain on Disposition of Property	-	-	-
<b>Total Other Income</b>		<b>4,411,876.55</b>	<b>5,691,138.09</b>	<b>(1,279,261.54)</b>
<b>Other Income Deductions</b>				
411100	Accretion Expense	26,445.00	28,764.96	-
421200	Loss on disposition fo Property	-	-	-
425	Miscellaneous Amortization	-	-	-
426	Donations and Other Deductions	603,372.01	466,367.09	137,004.92
<b>Total Other Income Deductions</b>		<b>629,817.01</b>	<b>495,132.05</b>	<b>137,004.92</b>
<b>Total Other Income and Deductions</b>		<b>3,782,059.54</b>	<b>5,196,006.04</b>	<b>(1,416,266.46)</b>
<b>Interest Charges</b>				
427	Interest - Long term Debt	23,254,085.10	23,289,300.00	(35,214.90)
428	Amortization of Debt Discount and Expense	857,122.61	870,216.84	(13,094.23)
430	Interest on Debt to Affiliates	309,710.58	393,082.86	(83,372.28)
431001	Interest on Short Term Debt	-	-	-
431009	Other Interest Expense	1,657,044.30	1,908,843.31	(251,799.01)
432	Allow for Borrowed Funds Used During Const - Cr	(137,622.56)	(213,149.57)	75,527.01
<b>Total Interest Charges</b>		<b>25,940,340.03</b>	<b>26,248,293.44</b>	<b>(307,953.41)</b>
<b>Income Before Cumulative Effect</b>		<b>46,070,149.61</b>	<b>43,864,928.23</b>	<b>2,205,221.38</b>
<b>Cumulative Effect of Change in Accounting for Asset Retirement Obligation</b>				
<b>Net Income</b>		<b>46,070,149.61</b>	<b>43,864,928.23</b>	<b>2,205,221.38</b>
<b>Retained Earnings</b>				
Retained Earnings (Beg of Period)		242,231,019.34	227,166,091.11	
216	Unappropriated Retained Earnings	-	-	-
433	Balance Transferred from Income	46,070,149.61	43,864,928.23	2,205,221.38
437	Dividends on Preferred Stock	-	-	-
438	Dividends Declared - Common	(30,300,000.00)	(28,800,000.00)	(1,500,000.00)
439	Adjustments to Retained Earnings	-	-	-
<b>Retained Earnings (End of Period)</b>		<b>258,001,168.95</b>	<b>242,231,019.34</b>	<b>15,770,149.61</b>

**Questar Gas Company**  
**FUNCTIONAL STATEMENT OF INCOME AND RETAINED EARNINGS**

12 Months Ending  
December 2011

	TOTAL	GENERAL	PRODUCTION	UTAH DISTRIBUTION	WYOMING DISTRIBUTION
<b>Utility Operating Income</b>					
400 Operating Revenues	958,627,871.19		25,795,745.92	806,909,318.86	32,122,808.41
<b>Utility Operating Expenses</b>					
401 Gas Purchases	645,695,686.58		645,695,686.58		
401 Operating Expense	158,197,869.24	51,028,724.15	(1,248,287.03)	105,027,689.88	3,988,742.24
402 Maintenance Expense	11,324,759.26			11,044,309.36	280,450.90
403 Depreciation Expense	44,460,790.79	8,159,008.02	814,006.62	34,174,152.72	1,313,624.43
404 Amortization and Depletion	17,871.90		17,871.90		
408 Taxes Other Than Income	15,029,093.52	1,624,097.88		12,659,959.24	735,036.40
4090 Income Taxes - Federal Util Oper Income	24,560,798.50				
4091 Income Taxes - State Util Oper Income	(1,843,246.00)				
4101 Provision for Deferred Income Taxes Utility	3,155,607.30				
4114 Investment Tax Credit Adjustment - Utility Oper					
<b>Total Utility Operating Expenses</b>	900,599,241.09	86,685,989.85	645,279,277.07	162,916,111.20	5,717,862.97
<b>Net Operating Income</b>	68,228,430.10	(66,665,989.85)	(615,483,531.15)	743,993,207.66	26,404,743.44
<b>Other Income and Deductions</b>					
4092 Other Income	(4,046,413.00)				
4093 Federal Income Tax - Other Income & Deductions	(248,918.00)				
4102 Deferred Income Taxes - Other Income & Deductions	2,333,268.00				
419 Interest and Dividend Income	2,212,787.05				
4191 Allow for Other Funds Used During Construction					
4192 Interest Income From Affiliates	350,893.00				
4193 Investment Tax Credit	3,810,268.50				
4210 Miscellaneous Non-Operating Revenue					
4211 Gain on Disposition of Property					
<b>Total Other Income</b>	4,411,876.55	4,411,876.55			
<b>Other Income Deductions</b>					
411100 Accretion Expense	26,445.00				
4212 Loss on disposition of Property					
425 Miscellaneous Amortization					
426 Miscellaneous Income Deductions	603,372.01				
<b>Total Other Income Deductions</b>	629,817.01				
<b>Total Other Income and Deductions</b>	3,782,059.54	3,782,059.54			
<b>Interest Charges</b>					
427 Interest on Long-Term Debt	23,254,085.10				
428 Amortization of Debt Discount and Expense	857,122.61				
430 Interest on Debt to Affiliates	309,710.58				
431 Other Interest Expense	1,657,044.30				
4311 Interest on Short Term Debt					
432 Allow for Borrowed Funds Used During Const - Cr	(137,622.56)				
<b>Total Interest Charges</b>	25,940,340.03				
<b>Income Before Cumulative Effect</b>	46,070,149.61	(108,844,270.34)	(615,483,531.15)	743,993,207.66	26,404,743.44
<b>Cumulative Effect of Change in Accounting for Asset Retirement Obligation</b>					
<b>Net Income</b>	46,070,149.61	(108,844,270.34)	(615,483,531.15)	743,993,207.66	26,404,743.44
<b>Retained Earnings</b>					
216 Retained Earnings (Beg of Period)	242,231,019.34				
433 Unappropriated Retained Earnings					
437 Balance Transferred from Income	48,070,149.61				
438 Dividends Declared - Preferred Stock					
439 Dividends Declared - Common Stock	(50,300,000.00)				
439 Adjustments to Retained Earnings					
<b>Retained Earnings (End of Period)</b>	259,001,168.95				

**Questar Gas Company**  
**Detail of 400. Operating Revenues**

December 2011

	Current Month		Twelve Months		Twelve Months	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Sales of Gas</b>						
Residential Calendarized Revenues	103,254,582.99	105,268,735.13	635,523,146.94	596,457,226.27	635,523,146.94	596,457,226.27
Industrial Sales	1,810,572.95	2,112,465.24	22,982,387.04	21,403,699.65	22,982,387.04	21,403,699.65
Industrial Sales - CNG Sales Gas Vehicles	915,632.68	1,290,393.98	6,742,000.68	5,247,274.97	6,742,000.68	5,247,274.97
Commercial Revenues	40,146,650.72	41,633,494.40	257,432,058.32	236,545,277.88	257,432,058.32	236,545,277.88
Sales for Resale	352,068.13	273,395.30	2,760,873.83	5,429,614.72	2,760,873.83	5,429,614.72
<b>Total Sales of Gas</b>	<b>146,479,707.47</b>	<b>150,578,484.03</b>	<b>925,450,466.81</b>	<b>865,083,085.59</b>	<b>925,450,466.81</b>	<b>865,083,085.59</b>
<b>Other Operating Revenues</b>						
Int chgs on Past Due Receivables - Gas	164,126.24	(246,307.82)	2,614,067.90	2,309,566.75	2,614,067.90	2,309,566.75
Misc Service Revenues	186,536.21	191,860.21	2,458,040.83	2,437,657.80	2,458,040.83	2,437,657.80
Revenue from Transportation of Gas of Others	1,026,058.69	(570,676.20)	11,283,412.61	9,739,476.37	11,283,412.61	9,739,476.37
Capacity Release Credits	2,216.17	11,222.09	32,249.95	51,382.29	32,249.95	51,382.29
Incidental Plant Prod Sales	640,622.73	632,596.09	4,974,305.74	5,509,522.20	4,974,305.74	5,509,522.20
Revenue fr Natural Gas Processed by Others	125,917.63	93,278.12	1,381,114.65	1,451,843.11	1,381,114.65	1,451,843.11
Incidental Gasoline Oil Sales	(46,547.89)	(56,335.10)	(44,689.00)	(93,022.01)	(44,689.00)	(93,022.01)
Other Gas Revenues	1,900,020.85	1,190,213.39	17,378,631.70	15,342,554.52	17,378,631.70	15,342,554.52
Overriding Royalty Revenue from Celsius	438,268.00	153,968.00	3,300,070.00	1,082,189.00	3,300,070.00	1,082,189.00
Oil Revenue Received from Wexpro						
Standby Charges						
<b>Total Other Operating Revenues</b>	<b>4,445,278.63</b>	<b>1,299,818.78</b>	<b>43,377,204.38</b>	<b>37,822,190.03</b>	<b>43,377,204.38</b>	<b>37,822,190.03</b>
<b>Total 400. Operating Revenues</b>	<b>150,924,986.10</b>	<b>151,876,302.81</b>	<b>968,827,671.19</b>	<b>902,905,285.62</b>	<b>968,827,671.19</b>	<b>902,905,285.62</b>

**Questar Gas Company**  
**STATEMENT OF GS GAS SALES - Utah Jurisdiction**

December 2011

GS CUSTOMERS	ALLOWED REVENUE PER GS CUSTOMER (TARIFF)	CET ALLOWED REVENUE
884,197	43.54	38,497,937.38
884,438	35.07	31,017,240.66
886,132	29.96	26,548,514.72
886,626	19.64	17,413,334.64
885,882	14.06	12,455,500.92
885,780	12.73	11,275,979.40
883,732	10.18	8,996,391.76
882,984	10.11	8,926,766.04
884,864	11.24	9,945,871.36
884,257	15.74	13,918,205.18
886,719	26.96	23,905,944.24
881,165	43.36	38,640,914.40
<b>TOTAL TARIFF</b>	<b>272.59</b>	

CLASSIFICATION	Current Period		CET ACCRUAL
	DELIVERED	BOOKED REVENUE	
STATE OF UTAH AND IDAHO GENERAL SERVICE			
DNG	38,835,716.88	38,640,914.40	(194,802.48)
SNG	9,966,118.65	9,966,118.65	0.00
COMMODITY	77,857,284.69	77,857,284.69	0.00
DSM	7,683,318.69	7,683,318.69	0.00
IRA	1,135,257.23	1,135,257.23	0.00
<b>TOTAL GENERAL SERVICE STATE OF UTAH AND IDAHO</b>	<b>135,477,696.14</b>	<b>135,282,893.66</b>	<b>(194,802.48)</b>

**Year To Date**

CLASSIFICATION	Year To Date		CET ACCRUAL
	DELIVERED	BOOKED REVENUE	
STATE OF UTAH AND IDAHO GENERAL SERVICE			
DNG	245,063,383.40	241,542,600.70	(3,520,782.70)
SNG	86,515,398.29	86,515,398.29	0.00
COMMODITY	457,175,693.56	457,175,693.56	0.00
DSM	39,595,453.64	39,595,453.64	0.00
IRA	4,006,307.64	4,006,307.64	0.00
<b>TOTAL GENERAL SERVICE STATE OF UTAH AND IDAHO</b>	<b>832,356,236.53</b>	<b>828,835,453.83</b>	<b>(3,520,782.70)</b>

**Twelve Months**

CLASSIFICATION	Twelve Months		CET ACCRUAL
	DELIVERED	BOOKED REVENUE	
STATE OF UTAH AND IDAHO GENERAL SERVICE			
DNG	245,063,383.40	241,542,600.70	(3,520,782.70)
SNG	86,515,398.29	86,515,398.29	0.00
COMMODITY	457,175,693.56	457,175,693.56	0.00
DSM	39,595,453.64	39,595,453.64	0.00
IRA	4,006,307.64	4,006,307.64	0.00
<b>TOTAL GENERAL SERVICE STATE OF UTAH AND IDAHO</b>	<b>832,356,236.53</b>	<b>828,835,453.83</b>	<b>(3,520,782.70)</b>

**Questar Gas Company**  
**STATEMENT OF GS GAS SALES - Wyoming Jurisdiction**

December 2011

GS CUSTOMERS	ALLOWED REVENUE PER GS CUSTOMER (TARIFF)	CET ALLOWED REVENUE
January	26,925	
February	26,934	1,465,153.49
March	27,006	1,295,511.93
April	27,026	1,112,930.76
May	26,963	845,489.49
June	26,866	657,673.41
July	26,872	475,001.63
August	26,780	431,830.35
September	26,890	345,593.22
October	26,893	426,190.37
November	26,966	670,041.78
December	27,129	1,019,589.85
<b>TOTAL TARIFF</b>	<b>373,9400</b>	<b>1,337,676.73</b>

CLASSIFICATION	Current Period		CET ACCRUAL
	DELIVERED	BOOKED REVENUE	
STATE OF WYOMING			
GENERAL SERVICE			
DNG	1,340,526.33	1,337,676.73	(2,849.60)
COMMODITY	3,091,342.07	3,091,342.07	0.00
DSM	47,222.21	47,222.21	0.00
<b>TOTAL GENERAL SERVICE STATE OF WYOMING</b>	<b>4,479,090.61</b>	<b>4,476,241.01</b>	<b>(2,849.60)</b>

CLASSIFICATION	Year To Date		CET ACCRUAL
	DELIVERED	BOOKED REVENUE	
STATE OF WYOMING			
GENERAL SERVICE			
DNG	10,113,130.44	10,082,683.01	(30,447.43)
COMMODITY	19,412,129.32	19,412,129.32	0.00
DSM	264,676.93	264,676.93	0.00
<b>TOTAL GENERAL SERVICE STATE OF WYOMING</b>	<b>29,789,936.69</b>	<b>29,759,489.26</b>	<b>(30,447.43)</b>

CLASSIFICATION	Twelve Months		CET ACCRUAL
	DELIVERED	BOOKED REVENUE	
STATE OF WYOMING			
GENERAL SERVICE			
DNG	10,113,130.44	10,082,683.01	(30,447.43)
COMMODITY	19,412,129.32	19,412,129.32	0.00
DSM	264,676.93	264,676.93	0.00
<b>TOTAL GENERAL SERVICE STATE OF WYOMING</b>	<b>29,789,936.69</b>	<b>29,759,489.26</b>	<b>(30,447.43)</b>



**Questar Gas Company**  
**COMPARATIVE STATEMENT OF GAS SALES - Utah Jurisdiction**

CLASSIFICATION	CURRENT MONTH - THIS YEAR				CURRENT MONTH - LAST YEAR				December 2011			
	CUSTOMERS	DECATHERMS	RATE	AMOUNT	CUSTOMERS	DECATHERMS	RATE	AMOUNT	CUSTOMERS	DECATHERMS	INCREASE OR DECREASE	AMOUNT
<b>STATE OF UTAH</b>												
FIRM NON GS												
Industrial												
FS	137	220,581	5.507	1,214,744.10	161	248,242	6.367	1,590,570.49	(24)	(27,661)		7,965,828.39
NGV	0	46,434	19.440	902,685.43	0	36,024	35.271	1,270,683.11	0	10,410		(967,945.99)
F3	0	0	0.000	0.00	0	0	0.000	0.00	0	0		0.00
F4	0	0	0.000	0.00	0	0	0.000	0.00	0	0		0.00
Commercial												
FS	511	555,391	5.518	3,070,153.43	520	510,205	6.392	3,255,975.01	(9)	45,187		(185,822.58)
INTERRUPTIBLE	848	823,407	6.300	5,187,562.95	951	794,471	7.697	6,107,177.61	(33)	28,935		(619,594.95)
Industrial												
ES	0	0	0.000	0.00	0	0	0.000	0.00	0	0		0.00
IS	44	143,008	4.034	576,942.77	41	127,236	4.114	529,430.65	3	15,772		53,612.12
Commercial												
ES	0	0	0.000	0.00	0	0	0.000	0.00	0	0		0.00
IS	35	85,277	3.983	339,687.49	36	99,031	5.166	511,572.80	0	0		0.00
TRANSPORTATION	79	225,285	4.015	919,630.25	77	226,267	4.574	1,035,003.45	(2)	2,018		(171,885.31)
Industrial												
TS	93	2,206,632	0.218	476,022.62	77	2,006,601	0.205	411,526.64	16	200,031		84,495.78
FT1	10	384,442	0.217	83,594.73	11	437,662	0.191	83,495.39	(1)	(53,220)		98.34
Commercial	0	0	0.000	0.00	0	0	0.000	0.00	0	0		0.00
TS	65	718,368	0.250	179,276.95	56	744,428	0.231	171,604.59	9	(26,059)		7,672.38
FT1	7	2,179,683	0.126	273,943.35	6	1,564,187	(0.789)	(1,249,262.22)	1	615,506		1,623,205.57
MT	1	5,710	0.839	4,732.51	1	4,848	0.845	3,923.89	0	1,092		866.62
TOTAL TRANSPORTATION	178	5,494,846	0.185	1,017,630.15	151	4,757,526	(0.122)	(573,739.51)	25	737,320		1,596,335.67
TOTAL FIRM, INTER. & TRANS.	903	5,546,538	1.098	7,121,843.38	909	5,778,255	1.136	9,659,471.55	(6)	769,273		558,317.83
GENERAL SERVICE CALENDARIZED REVENUES												
Residential												
GS	828,649	12,598,985	7.366	92,905,340.44	817,904	11,367,960	8.339	84,795,756.28	8,745	1,231,024		(1,990,415.84)
Commercial												
GS	82,488	5,485,582	6.392	34,736,365.29	61,807	4,917,336	7.275	35,172,780.56	681	568,246		(1,038,417.27)
TOTAL GENERAL SERVICE	891,137	18,084,567	7.053	127,541,705.73	879,711	16,285,297	8.018	130,968,536.84	8,426	1,799,270		(3,028,633.11)
TOTAL STATE OF UTAH	890,040	24,691,105	5.467	134,663,947.11	880,620	22,063,561	6.215	137,133,038.39	9,420	2,567,544		(2,466,461.28)
<b>STATE OF IDAHO</b>												
FIRM												
Commercial												
FS	1	564	5.950	3,154.17	1	501	6.472	3,241.20	0	63		(87.03)
INTERRUPTIBLE	1	564	5.950	3,154.17	1	501	6.472	3,241.20	0	63		(87.03)
Commercial												
IS	1	1,173	4.036	4,732.81	1	1,538	4.456	6,851.32	0	(365)		(2,118.51)
GENERAL SERVICE CALENDARIZED REVENUES												
Residential												
GS	1,799	22,855	7.275	165,258.44	1,772	19,544	8.400	164,166.04	27	3,311		2,092.40
Commercial												
GS	229	13,412	6.443	86,415.28	225	11,170.66	7.507	89,859.69	4	2,241		2,591.59
TOTAL GENERAL SERVICE	2,028	36,267	6.967	252,673.72	1,997	30,715	8.075	249,019.73	31	5,552		4,853.83
TOTAL STATE OF IDAHO	2,030	38,004	6.856	260,687.70	1,999	32,753	7.861	258,112.25	31	5,251		2,446.45
NET ADJUSTMENT - UTAH & IDAHO												
TOTAL NET - GENERAL SERVICE - UTAH & IDAHO	0	0	0.000	(194,802.48)	0	0	0.000	1,239,431.80	0	0		(1,434,234.28)
DSM AMORTIZATION - UTAH & IDAHO												
TOTAL DSM - GENERAL SERVICE - UTAH & IDAHO	0	0	0.000	7,663,318.69	0	0	0.000	6,275,960.53	0	0		(1,434,234.28)
Commercial												
GS	549	823,971	6.300	5,190,737.13	682	794,972	7.666	6,110,418.61	(33)	28,999		(818,681.66)
INTERRUPTIBLE - UTAH & IDAHO	80	229,458	4.015	921,368.07	78	227,805	4.573	1,041,854.77	2	1,653		(20,481.70)
TRANSPORTATION - UTAH & IDAHO	176	5,494,846	0.185	1,017,630.16	151	4,757,526	(0.122)	(573,709.51)	25	737,320		1,666,336.67
GENERAL SERVICE CALENDARIZED REVENUE - UTAH & IDAHO	891,165	18,120,894	7.466	135,282,859.65	881,708	16,316,011	8.478	139,331,948.90	9,457	1,804,822		(3,049,055.24)
GAS SALES - ALL DIVISIONS UTAH & IDAHO	892,070	24,699,108	5.773	142,412,624.02	882,819	22,096,314	6.598	144,933,512.97	9,451	2,572,794		(2,492,896.95)

Questar Gas Company  
COMPARATIVE STATEMENT OF GAS SALES - Wyoming Jurisdiction

CLASSIFICATION	CURRENT MONTH - THIS YEAR			CURRENT MONTH - LAST YEAR			CUSTOMERS	DECATHERMS	AMOUNT	CUSTOMERS	DECATHERMS	AMOUNT	INCREASE OR DECREASE
	CUSTOMERS	DECATHERMS	RATE	AMOUNT	CUSTOMERS	DECATHERMS							
STATE OF WYOMING													
FIRM NON GS													
Industrial	0	0	0.000	0.00	0	0	0	0.000	0.00	0	0	0.00	(8,615.60)
FS	627	20,974	19,147.25	19,147.25	485	40,791	40.791	19,732.85	19,732.85	0	142	(8,615.60)	
Commercial	28,998	5,756	155,173.23	155,173.23	32,425	6,047	6.047	198,079.76	198,079.76	(12)	(3,727)	(30,906.53)	
ES	28,998	5,756	155,173.23	155,173.23	32,425	6,047	6.047	198,079.76	198,079.76	(12)	(3,727)	(30,906.53)	
TOTAL FIRM	28,998	5,756	155,173.23	155,173.23	32,425	6,047	6.047	198,079.76	198,079.76	(12)	(3,727)	(30,906.53)	
INTERRUPTIBLE													
Industrial	2	4,854	18,886.08	18,886.08	1,783	4,747	4.747	8,464.10	8,464.10	0	3,081	10,421.98	
IS	2	15,635	59,197.91	59,197.91	19,657	21,450	4.207	81,777.84	81,777.84	0	3,081	10,421.98	
Commercial	4	20,489	78,083.99	78,083.99	21,450	4,207	4.207	90,241.84	90,241.84	0	3,081	10,421.98	
TOTAL INTERRUPTIBLE	4	20,489	78,083.99	78,083.99	21,450	4,207	4.207	90,241.84	90,241.84	0	3,081	10,421.98	
TRANSPORTATION													
Industrial	3	25,316	0.262	6,650.88	1	7,792	0.287	2,085.02	2,085.02	2	17,564	4,565.86	
IC	1	8,085	0.064	517.45	33,308	0.146	4,869.09	4,869.09	4,869.09	(1)	(25,223)	(4,351.64)	
Commercial	1	3,929	0.326	1,280.20	3,326	0.330	1,099.20	1,099.20	1,099.20	0	803	181.00	
IC	5	37,330	0.226	8,428.53	44,366	0.181	8,033.31	8,033.31	8,033.31	1	(7,098)	(395.22)	
TOTAL TRANSPORTATION	37	87,154	3.039	264,833.00	48	98,726	3.182	314,117.86	314,117.86	(11)	(7,541)	(28,704.89)	
TOTAL FIRM, INTER, & TRANS.													
GENERAL SERVICE CALENDARIZED REVENUES													
Residential	24,130	350,847	7.621	2,750,095.29	23,973	348,571	8.078	2,816,466.17	2,816,466.17	157	12,177	(88,370.88)	
GS	2,999	245,715	6.844	1,691,773.11	2,930	238,040	7.231	1,721,951.22	1,721,951.22	69	7,875	(39,598.11)	
Commercial	27,129	606,562	7.307	4,431,968.40	26,903	586,710	7.794	4,537,827.39	4,537,827.39	226	19,862	(105,868.99)	
TOTAL GENERAL SERVICE	27,166	683,715	6.770	4,698,701.40	26,951	585,457	7.079	4,651,945.25	4,651,945.25	215	12,311	(132,653.92)	
TOTAL STATE OF WYOMING													
NET ADJUSTMENT - WYOMING				(2,849.60)				(67,765.97)	(67,765.97)				
TOTAL NET - GENERAL SERVICE - WYOMING				(2,849.60)				(67,765.97)	(67,765.97)				
DSM AMORTIZATION - WYOMING				47,222.21				44,720.28	44,720.28				
TOTAL DSM - GENERAL SERVICE - WYOMING				47,222.21				44,720.28	44,720.28				
FIRM NON GS - ALL DIVISIONS	677	853,296	6.292	5,369,057.61	722	827,982	7.641	6,326,261.42	6,326,261.42	(45)	25,413	(857,203.81)	
INTERRUPTIBLE - ALL DIVISIONS	84	249,957	3.998	899,447.09	82	249,255	4.642	1,132,096.71	1,132,096.71	2	702	(132,648.89)	
TRANSPORTATION - ALL DIVISIONS	181	5,532,176	0.185	1,026,058.69	155	4,801,892	(0.119)	(570,876.20)	(570,876.20)	28	730,284	1,596,734.88	
GENERAL SERVICE CALENDARIZED REVENUE - ALL DIVISIONS	918,294	18,727,399	7.463	139,758,134.87	908,611	16,902,722	8.451	142,846,730.90	142,846,730.90	9,683	1,824,874	(3,087,595.93)	
GAS SALES - ALL DIVISION	918,294	25,382,825	5.802	147,153,989.03	909,670	22,781,751	6.573	145,734,412.53	145,734,412.53	8,666	2,581,074	(2,580,714.50)	

CLASSIFICATION	Comparative Statement of Gas Sales - Utah Jurisdiction										December 2011	
	YEAR TO DATE - THIS YEAR					YEAR TO DATE - LAST YEAR					INCREASE OR DECREASE	
	DECATHERMS	RATE	AMOUNT	DECATHERMS	RATE	AMOUNT	DECATHERMS	RATE	AMOUNT	DECATHERMS		AMOUNT
STATE OF UTAH												
FIRM NON GS												
Industrial												
FS	2,508,682	5.811	14,586,814.07	2,528,184	5.794	14,647,346.96				(21,501)	(80,532.29)	
NGV	590,146	12.514	6,694,258.71	466,628	11.087	5,173,522.04				63,518	1,460,736.67	
F3	0	0.000	0.00	0	0.000	0.00				0	0.00	
F4	0	0.000	0.00	0	0.000	0.00				0	0.00	
Commercial												
FS	5,001,354	5.803	29,020,380.41	4,747,143	5.622	26,687,154.61				254,212	2,333,225.80	
TOTAL FIRM	8,039,182	6.248	50,221,453.19	7,741,954	6.007	46,508,023.01				288,228	3,713,430.18	
INTERRUPTIBLE												
Industrial												
IS	0	0.000	0.00	0	0.000	0.00				0	0.00	
ES	1,846,553	4.481	8,274,374.19	1,484,133	4.431	6,575,487.18				362,420	1,698,877.01	
Commercial												
ES	0	0.000	0.00	0	0.000	0.00				0	0.00	
IS	774,550	4.379	3,391,855.08	770,680	4.616	3,557,722.90				3,870	(165,867.82)	
TOTAL INTERRUPTIBLE	2,621,103	4.451	11,666,229.27	2,254,813	4.484	10,133,220.08				366,290	1,533,009.19	
TRANSPORTATION												
Industrial												
TS	23,005,217	0.228	5,252,887.93	23,015,284	0.204	4,887,980.31				(9,047)	565,507.62	
FT1	4,435,385	0.206	924,768.07	4,290,478	0.201	856,625.08				174,807	87,943.99	
MT	0	0.000	0.00	0	0.000	0.00				0	0.00	
Commercial												
TS	6,972,440	0.265	1,847,090.55	7,598,407	0.238	1,808,872.79				(615,967)	40,217.76	
FT1	17,961,094	0.178	3,134,083.25	23,925,112	0.096	2,285,581.90				(6,364,016)	848,501.35	
MT	32,262	0.955	30,797.02	28,792	0.981	27,377.08				3,470	3,419.84	
TOTAL TRANSPORTATION	52,007,398	0.215	11,189,627.82	58,818,093	0.184	9,954,037.16				(6,810,655)	1,525,590.66	
TOTAL FIRM, INTER. & TRANS.	62,666,683	1.166	73,077,310.28	60,814,950	0.964	66,305,280.25				(6,148,135)	6,772,030.03	
GENERAL SERVICE CALENDARIZED REVENUES												
Residential												
GS	72,463,341	7.663	579,359,697.70	67,532,521	7.926	535,238,321.35				4,960,820	44,121,266.35	
Commercial												
GS	30,772,293	6.991	211,745,493.05	28,593,985	6.772	193,828,642.17				2,178,408	18,116,856.88	
TOTAL GENERAL SERVICE	103,235,635	7.662	791,105,090.75	96,126,506	7.728	729,066,963.52				7,129,228	62,238,127.23	
TOTAL STATE OF UTAH	169,922,318	5.208	884,182,397.03	164,941,226	4.921	795,172,243.77				981,092	69,010,153.26	
STATE OF IDAHO												
FIRM												
Commercial												
FS	4,459	5.959	26,571.87	4,959	5.795	28,434.35				(498)	(1,862.48)	
TOTAL FIRM	4,459	5.959	26,571.87	4,959	5.795	28,434.35				(498)	(1,862.48)	
INTERRUPTIBLE												
Commercial												
IS	7,221	4.434	32,018.83	9,705	5.084	49,146.52				(2,483)	(17,127.69)	
TOTAL INTERRUPTIBLE	7,221	4.434	32,018.83	9,705	5.084	49,146.52				(2,483)	(17,127.69)	
GENERAL SERVICE CALENDARIZED REVENUES												
Residential												
GS	140,443	8.029	1,127,691.88	127,202	7.995	1,008,378.46				13,241	119,253.42	
Commercial												
GS	73,638	7.171	528,064.26	64,849.47	7.182	464,477.56				8,788	63,586.70	
TOTAL GENERAL SERVICE	214,081	7.734	1,655,996.14	192,051	7.674	1,473,956.04				22,029	181,940.10	
TOTAL STATE OF IDAHO	223,761	7.589	1,714,266.94	206,714	7.505	1,551,436.91				19,047	162,829.93	
NET ADJUSTMENT - UTAH & IDAHO	0	0.000	(3,520,782.70)	0	0.000	2,817,402.95				0	(6,338,185.65)	
TOTAL NET - GENERAL SERVICE - UTAH & IDAHO	0	0.000	(3,520,782.70)	0	0.000	2,817,402.95				0	(6,338,185.65)	
DSM AMORTIZATION - UTAH & IDAHO	0	0.000	39,595,453.64	0	0.000	38,997,606.59				597,847.05	597,847.05	
TOTAL DSM - GENERAL SERVICE - UTAH & IDAHO	0	0.000	39,595,453.64	0	0.000	38,997,606.59				597,847.05	597,847.05	
FIRM NON GS - UTAH & IDAHO												
INTERRUPTIBLE - UTAH & IDAHO												
TRANSPORTATION - UTAH & IDAHO												
GENERAL SERVICE CALENDARIZED REVENUE - UTAH & IDAHO												
GAS SALES - ALL DIVISIONS UTAH & IDAHO												
8,042,641	6.248	50,246,025.06	7,746,912	6.007	46,536,457.36					295,730	3,711,567.70	
2,623,324	4.451	11,666,248.10	2,284,517	4.466	10,182,368.60					363,807	1,513,881.50	
52,007,398	0.215	11,189,627.82	58,818,093	0.184	9,964,037.16					(6,810,655)	1,625,590.66	
103,469,715	8.010	828,935,453.83	98,318,458	8.047	772,155,828.10					7,151,287	58,679,624.73	
166,148,079	5.423	901,971,354.81	165,147,940	5.078	858,538,690.22					1,000,139	63,432,664.59	

Questar Gas Company  
**COMPARATIVE STATEMENT OF GAS SALES - Wyoming Jurisdiction**

CLASSIFICATION	YEAR TO DATE - THIS YEAR		YEAR TO DATE - LAST YEAR		INCREASE OR DECREASE DECATHERMS	AMOUNT
	DECATHERMS	RATE	DECATHERMS	RATE		
<b>STATE OF WYOMING</b>						
FIRM NON GS						
Industrial						
FS	0	0.000	0	0.000	0	0.00
NGV	9,593	11.231	7,771	9.491	1,823	33,989.04
Commercial						
FS	239,487	5.956	250,761	5.931	(12,274)	(68,984.24)
TOTAL FIRM	248,080	6.160	258,532	6.038	(10,451)	(39,005.20)
INTERRUPTIBLE						
Industrial						
IS	33,781	4.366	36,169	4.431	(2,389)	(12,781.89)
Commercial						
IS	110,869	4.288	114,029	4.567	(2,389)	(12,781.89)
TOTAL INTERRUPTIBLE	144,650	4.288	150,199	4.567	(2,389)	(12,781.89)
TRANSPORTATION						
Industrial						
IT	121,546	0.374	50,761	0.419	70,785	24,198.20
IC	363,523	0.107	357,718	0.128	5,805	(8,751.82)
Commercial						
IC	27,306	0.345	24,678	0.345	2,628	899.30
TOTAL TRANSPORTATION	512,375	0.183	433,157	0.174	79,218	18,345.58
TOTAL FIRM, INTER, & TRANS.	905,105	2.477	841,887	2.759	66,378	(27,451.26)
GENERAL SERVICE CALENDARIZED REVENUES						
Residential						
GS	2,232,550	8.388	2,170,973	8.366	61,577	564,440.02
Commercial						
GS	1,475,879	7.316	1,391,776	7.284	84,103	661,035.20
TOTAL GENERAL SERVICE	3,708,429	7.962	3,562,749	7.943	145,680	1,225,475.22
<b>TOTAL STATE OF WYOMING</b>	<b>4,613,534</b>	<b>6.886</b>	<b>4,404,636</b>	<b>6.952</b>	<b>212,058</b>	<b>1,198,023.94</b>
CEI ADJUSTMENT - WYOMING						
TOTAL CET - GENERAL SERVICE - WYOMING	0	0.000	0	0.000	0	(162,836.19)
TOTAL DSM - GENERAL SERVICE - WYOMING	0	0.000	0	0.000	0	(162,836.19)
TOTAL DSM - GENERAL SERVICE - WYOMING	0	0.000	0	0.000	0	185,133.67
FIRM NON GS - ALL DIVISIONS						
INTERRUPTIBLE - ALL DIVISIONS	8,290,722	6.245	8,005,443	6.008	285,278	3,678,662.50
TRANSPORTATION - ALL DIVISIONS	2,772,974	4.442	2,414,716	4.501	358,258	1,450,152.18
GENERAL SERVICE CALENDARIZED REVENUE - ALL DIVISIONS	52,519,773	0.215	59,251,210	0.164	(6,731,437)	1,543,936.24
GAS SALES - ALL DIVISION	170,761,613	5.469	169,552,576	5.129	1,209,037	57,907,397.43
TOTAL	183,973,005.59	5.469	183,973,005.59	5.129	1,209,037	64,560,048.35

CLASSIFICATION	TWELVE MONTHS - THIS YEAR		TWELVE MONTHS - LAST YEAR		INCREASE OR DECREASE	DECATHERMS	AMOUNT
	DECATHERMS	RATE	DECATHERMS	RATE			
<b>Questar Gas Company</b>							
<b>COMPARATIVE STATEMENT OF GAS SALES - Utah Jurisdiction</b>							
December 2011							
STATE OF UTAH							
FIRM NON GS							
Industrial							
FS	2,505,682	5.811	14,566,814.07	5.784	14,647,346.36	(21,501)	(80,532.28)
NGV	530,146	12.514	6,634,258.71	11.087	5,173,522.04	63,518	1,460,736.67
F3	0	0.000	0.00	0	0.00	0	0.00
F4	0	0.000	0.00	0	0.00	0	0.00
Commercial							
FS	5,001,354	5.803	29,020,380.41	5.622	26,687,154.61	2,542,122	2,333,225.80
TOTAL FIRM	8,036,182	6.248	50,221,453.19	6.007	46,598,023.01	2,955,228	3,713,430.18
INTERRUPTIBLE							
Industrial							
IS	0	0.000	0.00	0	0.00	0	0.00
ES	1,846,553	4.481	8,274,374.19	4.431	6,575,487.18	362,420	1,598,877.01
Commercial							
ES	0	0.000	0.00	0	0.00	0	0.00
IS	774,550	4.379	3,391,855.08	4.616	3,557,722.80	3,870	(165,867.82)
TRANSPORTATION	2,521,103	4.451	11,656,229.27	4.484	10,133,220.08	385,290	1,523,009.19
Industrial							
TS	23,005,217	0.228	5,252,887.93	0.204	4,687,380.31	(9,047)	665,507.62
FT1	4,435,385	0.208	924,769.07	0.201	656,825.08	174,907	67,943.99
MT	0	0.000	0.00	0	0.00	0	0.00
Commercial							
TS	6,872,440	0.265	1,847,090.55	0.238	1,806,872.79	(615,967)	40,217.76
FT1	17,561,094	0.178	3,134,083.25	0.186	2,285,591.90	(6,364,018)	848,501.35
MT	32,252	0.955	30,787.02	0.951	27,377.08	3,470	3,419.94
TOTAL TRANSPORTATION	52,007,398	0.215	11,189,627.82	0.184	9,654,037.16	(6,810,655)	1,525,590.66
TOTAL FIRM, INTER. & TRANS.	62,866,883	1.168	73,977,310.28	0.984	65,305,280.25	(6,148,136)	6,774,030.03
GENERAL SERVICE CALENDARIZED REVENUES							
Residential							
GS	72,463,341	7.993	578,359,587.70	7.926	595,238,321.35	4,950,820	44,121,266.35
Commercial							
GS	30,772,253	8.881	211,745,495.05	6.772	193,628,642.17	2,178,408	18,116,856.88
TOTAL GENERAL SERVICE	103,235,635	7.662	791,105,086.75	7.592	728,866,963.52	7,129,228	62,238,123.23
TOTAL STATE OF UTAH	165,922,318	5.208	864,182,397.03	4.821	785,172,243.77	861,092	69,010,153.26
STATE OF IDAHO							
FIRM							
Commercial							
FS	4,459	5.959	26,571.87	5.735	28,434.95	(489)	(1,862.48)
TOTAL FIRM	4,459	5.959	26,571.87	5.735	28,434.95	(489)	(1,862.48)
INTERRUPTIBLE							
Commercial							
IS	7,221	4.434	32,018.89	5.084	49,146.52	(2,483)	(17,127.69)
TOTAL INTERRUPTIBLE	7,221	4.434	32,018.89	5.084	49,146.52	(2,483)	(17,127.69)
GENERAL SERVICE CALENDARIZED REVENUES							
Residential							
GS	149,443	6.029	1,127,631.86	7.895	1,009,378.46	13,241	118,253.42
Commercial							
GS	23,638	7.171	528,054.26	7.162	464,477.58	8,788	63,586.68
TOTAL GENERAL SERVICE	214,081	7.724	1,655,686.14	7.674	1,473,855.04	22,028	181,849.10
TOTAL STATE OF IDAHO	225,761	7.553	1,714,288.84	7.505	1,551,436.51	19,047	162,852.33
GET ADJUSTMENT - UTAH & IDAHO	0	0.000	(3,520,782.70)	0	2,817,402.85	0	(6,338,185.55)
TOTAL GET - GENERAL SERVICE - UTAH & IDAHO	0	0.000	(3,520,782.70)	0	2,817,402.85	0	(6,338,185.55)
DSM AMORTIZATION - UTAH & IDAHO	0	0.000	39,585,453.64	0	38,997,606.59	0	587,847.05
TOTAL DSM - GENERAL SERVICE - UTAH & IDAHO	0	0.000	39,585,453.64	0	38,997,606.59	0	587,847.05
FIRM NON GS - UTAH & IDAHO							
INTERRUPTIBLE - UTAH & IDAHO							
IS	8,042,641	6.248	50,248,025.06	6.007	46,539,457.36	295,730	3,711,567.70
ES	2,625,324	4.451	11,698,248.10	4.496	10,182,366.80	363,607	1,515,881.50
TRANSPORTATION - UTAH & IDAHO	52,007,398	0.215	11,189,627.82	0.184	9,664,037.16	(6,810,655)	1,525,590.66
GENERAL SERVICE CALENDARIZED REVENUE - UTAH & IDAHO	103,469,715	6.010	828,835,453.83	6.017	772,155,829.10	7,151,257	56,679,624.73
GAS SALES - ALL DIVISIONS UTAH & IDAHO	165,148,079	5.423	901,971,354.61	5.078	838,638,890.22	1,000,139	63,332,464.59

Questar Gas Company  
COMPARATIVE STATEMENT OF GAS SALES - Wyoming Jurisdiction

CLASSIFICATION	TWELVE MONTHS - THIS YEAR		TWELVE MONTHS - LAST YEAR		INCREASE OR DECREASE DECATHERMS	AMOUNT
	DECATHERMS	RATE	DECATHERMS	RATE		
<b>STATE OF WYOMING</b>						
FIRM NON GS						
Industrial						
FS	0	0.000	0	0.000	0	0.00
NGV	9,593	11.231	7,771	9.491	1,823	39,889.04
Commercial						
FS	238,487	5.956	250,761	5.931	(12,274)	(66,994.24)
TOTAL FIRM	248,080	6.160	258,532	6.038	(10,451)	(39,005.20)
1,528,112.89						
1,487,965.16						
1,561,118.09						
<b>INTERRUPTIBLE</b>						
Industrial						
IS	33,781	4.366	36,189	4.431	(2,389)	(12,791.86)
Commercial						
IS	110,869	4.288	114,029	4.567	(2,389)	(12,791.86)
TOTAL INTERRUPTIBLE	144,650	4.288	150,199	4.567	(2,389)	(12,791.86)
472,773.54						
620,263.84						
685,993.16						
<b>TRANSPORTATION</b>						
Industrial						
IT	121,546	0.374	50,761	0.419	70,785	24,198.20
IC	363,523	0.107	357,718	0.128	5,805	(6,751.92)
Commercial						
IC	27,306	0.345	24,678	0.345	2,628	899.30
TOTAL TRANSPORTATION	512,375	0.183	433,157	0.174	79,218	18,345.58
TOTAL FIRM, INTER, & TRANS.	905,105	2.477	841,887	2.759	63,218	(27,451.26)
2,242,161.52						
2,322,560.46						
<b>GENERAL SERVICE CALENDARIZED REVENUES</b>						
Residential						
GS	2,232,550	8.388	2,170,973	8.366	61,577	584,440.02
Commercial						
GS	1,475,879	7.316	1,391,776	7.284	84,103	861,035.20
TOTAL GENERAL SERVICE	3,708,429	7.962	3,562,749	7.843	145,680	1,225,475.22
29,525,256.76						
28,299,784.54						
30,622,335.00						
<b>TOTAL STATE OF WYOMING</b>						
31,767,421.28						
6,952						
212,058						
1,198,023.94						
<b>GET ADJUSTMENT - WYOMING</b>						
TOTAL GET - GENERAL SERVICE - WYOMING	0	0.000	0	0.000	0	(162,836.19)
(30,447.43)						
(30,447.43)						
<b>DSM AMORTIZATION - WYOMING</b>						
TOTAL DSM - GENERAL SERVICE - WYOMING	0	0.000	0	0.000	0	185,133.67
264,676.93						
264,676.93						
99,543.26						
99,543.26						
<b>FIRM NON GS - ALL DIVISIONS</b>						
8,290,722	6.245	8,005,443	6.008	285,278	3,978,662.50	
2,772,974	4.442	2,414,718	4.501	358,256	1,450,162.16	
52,519,773	0.215	59,251,210	0.164	(6,731,437)	1,643,936.24	
107,176,145	8.011	99,681,207	8.018	7,296,938	57,907,997.43	
170,761,613	5.469	169,562,576	5.128	1,209,037	64,580,048.35	
933,973,005.59						
869,992,957.24						
185,133.67						
185,133.67						
48,087,575						
48,087,575						
10,668,960						
9,739,476						
800,687,546						
869,992,957.24						

CONSUMERS	ACTIVE CONSUMERS COMMERCIAL & RESIDENTIAL				ACTIVE CONSUMERS INDUSTRIAL				
	THIS MONTH	LAST MONTH	LAST YEAR	GAIN OR LOSS MONTH	THIS MONTH	LAST MONTH	LAST YEAR	GAIN OR LOSS MONTH	YEAR
CAVER	2,151	2,141	2,126	10	1	1	1	0	0
CAJ ELDER	16,089	15,949	15,913	140	17	17	17	0	0
CACHE	35,953	35,760	35,414	173	23	23	22	0	1
CACHE COUNTY	0	0	0	0	0	0	0	0	0
CARBON	8,308	8,219	8,266	89	1	1	1	0	0
CARGETT	88	89	87	(1)	0	0	0	0	0
CAVIS	99,317	98,850	98,382	467	29	28	29	1	0
CHESSNE	3,472	3,463	3,455	9	0	0	0	0	0
CHERRY	3,008	2,999	2,997	9	0	0	0	0	0
CHRYSLER	541	541	516	0	0	0	0	0	0
CIRBY	4,365	4,336	4,304	29	1	1	1	0	0
CLAYTON	15,971	15,890	15,840	81	5	5	7	0	(2)
CLIFTON	3,651	3,622	3,606	29	3	3	3	0	0
CLIFTON	3,089	3,064	3,034	25	2	2	2	0	0
CLIFTON	575	575	573	0	0	0	0	0	0
CLIFTON	361	359	361	2	0	0	0	0	0
CLIFTON	354,962	353,438	352,211	1,524	123	127	123	(4)	0
CLIFTON	909	910	909	(1)	1	1	0	0	1
CLIFTON	7,879	7,820	7,822	59	3	3	1	0	2
CLIFTON	7,080	7,051	7,055	29	3	3	4	0	(1)
CLIFTON	20,278	20,174	20,089	104	2	2	2	0	0
CLIFTON	17,772	17,649	17,582	123	8	8	7	0	1
CLIFTON	8,551	8,495	8,216	56	1	1	1	0	0
CLIFTON	141,668	140,999	139,544	669	26	26	31	0	(5)
CLIFTON	9,009	8,971	8,703	38	0	6	0	(6)	0
CLIFTON	43,124	42,810	42,138	314	6	0	6	6	0
CLIFTON	81,585	81,134	81,187	451	29	29	32	0	(3)
CLIFTON	889,756	885,328	880,330	4,428	284	287	290	(3)	(6)
CLIFTON	2,030	2,017	1,999	13	0	0	0	0	0
CLIFTON	2,030	2,017	1,999	13	0	0	0	0	0
CLIFTON	322	317	325	5	0	0	0	0	0
CLIFTON	1,586	1,580	1,578	6	0	0	0	0	0
CLIFTON	775	769	762	6	0	0	0	0	0
CLIFTON	17,416	17,334	17,302	82	4	4	4	0	0
CLIFTON	7,051	6,997	6,979	64	2	2	1	0	1
CLIFTON	27,160	26,997	26,945	163	6	6	5	0	1
CLIFTON	918,946	914,342	909,275	4,604	290	293	295	(3)	(5)

**Questar Gas Company**  
**Summary of Operation and Maintenance**  
**Expense Accounts 401 and 402**

Account	December 2011			Percent
	This Year	Current Month	Last Year	
Gas Purchase Expenses	99,681,200.18		104,726,937.80	
Natural Gas Production Expenses	(107,756.76)		(99,825.46)	(5,035,737.62)
Distribution Expenses	4,940,628.98		3,055,672.10	(7,931.30)
Customer Accounts Expenses	1,961,400.90		233,016.81	1,884,956.88
Customer Service and Information Expenses	8,252,308.72		6,668,773.40	1,728,384.09
Administrative and General Expenses	6,605,661.25		5,833,665.48	1,583,535.32
Total Current Month	121,343,443.27		120,418,240.13	771,995.77
				925,203.14
				0.8%

Account	Twelve Months			Percent
	This Year	Last Year	Increase (Decrease)	
Gas Purchase Expenses	645,695,686.58	592,244,094.74	53,451,591.84	9.0%
Natural Gas Production Expenses	(1,248,287.03)	(1,251,350.01)	3,062.98	-0.2%
Distribution Expenses	49,456,106.27	48,250,764.03	1,205,342.24	2.5%
Customer Accounts Expenses	25,254,585.16	23,185,355.79	2,069,229.37	8.9%
Customer Service and Information Expenses	45,030,509.95	44,227,250.07	803,259.88	1.8%
Administrative and General Expenses	51,029,724.15	49,928,138.82	1,101,585.33	2.2%
Total Twelve Months	815,218,325.08	756,584,253.44	58,634,071.64	7.7%

Account	Twelve Months			Percent
	This Year	Last Year	Increase (Decrease)	
Gas Purchase Expenses	645,695,686.58	592,244,094.74	53,451,591.84	9.0%
Natural Gas Production Expenses	(1,248,287.03)	(1,251,350.01)	3,062.98	-0.2%
Distribution Expenses	49,456,106.27	48,250,764.03	1,205,342.24	2.5%
Customer Accounts Expenses	25,254,585.16	23,185,355.79	2,069,229.37	8.9%
Customer Service and Information Expenses	45,030,509.95	44,227,250.07	803,259.88	1.8%
Administrative and General Expenses	51,029,724.15	49,928,138.82	1,101,585.33	2.2%
Total Twelve Months	815,218,325.08	756,584,253.44	58,634,071.64	7.7%



**Questar Gas Company**  
**Gas Purchase and Production Expenses**

December 2011

	Current Month		Twelve Months		Twelve Months	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Gas Purchase Expenses</b>						
758000 Gas Well Royalties	3,485,259.11	2,618,060.54	38,694,472.74	36,972,712.80	38,694,472.74	36,972,712.80
759001 Gas Well Royalties - Other	18,559.03	13,814.46	196,792.11	207,611.68	196,792.11	207,611.68
759000 Other Expenses	2,170,505.69	2,182,990.33	24,960,327.38	23,566,230.44	24,960,327.38	23,566,230.44
800000 Natural Gas Well Head Purchases	12,104.02	15,566.73	173,183.75	175,950.83	173,183.75	175,950.83
801000 Natural Gas Field Line Purchases	-	-	-	-	-	-
802000 Natural Gas Gasoline Pit Outlet Purchases	-	-	-	-	-	-
803000 Natural Gas Transmission Line Purchases	30,455,944.43	32,661,956.59	205,754,278.43	237,469,190.31	205,754,278.43	237,469,190.31
804000 Natural Gas City Gate Purchases - Resources	1,304,000.01	3,665,641.23	15,249,564.06	7,733,262.97	15,249,564.06	7,733,262.97
805100 Purchased Gas Cost Adj - Utah & Wyoming	13,141,258.00	18,885,480.00	20,583,486.00	(36,796,480.00)	20,583,486.00	(36,796,480.00)
806000 Exchanged Gas	-	-	-	-	-	-
808100 Gas Delivered to Underground Storage - Debit	20,263,282.80	16,110,084.36	66,729,522.35	72,651,402.75	66,729,522.35	72,651,402.75
808200 Gas Delivered to Underground Storage - Credit	(1,424,537.69)	(280,838.11)	(63,708,846.40)	(73,427,214.26)	(63,708,846.40)	(73,427,214.26)
808300 Working Gas	303,967.00	322,069.00	3,760,993.00	3,846,465.00	3,760,993.00	3,846,465.00
813000 Other Gas Supply Operations	24,325,141.34	22,872,774.46	289,391,877.72	255,736,847.89	289,391,877.72	255,736,847.89
858000 Transmission & Compression of Gas by Others	5,645,816.64	5,669,329.21	63,908,025.44	64,108,114.33	63,908,025.44	64,108,114.33
<b>Total Gas Purchase Expense</b>	<b>99,691,200.19</b>	<b>104,726,937.80</b>	<b>645,695,686.56</b>	<b>592,244,094.74</b>	<b>645,695,686.56</b>	<b>592,244,094.74</b>
<b>Production Expenses:</b>						
810000 Gas Used for Compr Station Fuel - Credit	(2,242.00)	(2,412.00)	(28,870.00)	(78,593.00)	(28,870.00)	(78,593.00)
812000 Gas Used for Other Util Operations - Credit	(105,514.76)	(97,413.46)	(1,219,417.03)	(1,172,757.01)	(1,219,417.03)	(1,172,757.01)
<b>Total Production Expenses</b>	<b>(107,756.76)</b>	<b>(99,825.46)</b>	<b>(1,248,287.03)</b>	<b>(1,251,350.01)</b>	<b>(1,248,287.03)</b>	<b>(1,251,350.01)</b>
<b>Total Gas Purchase and Production Expenses</b>	<b>99,583,443.42</b>	<b>104,627,112.34</b>	<b>644,447,399.55</b>	<b>590,992,744.73</b>	<b>644,447,399.55</b>	<b>590,992,744.73</b>

**Questar Gas Company  
Distribution Expenses**

Operation	Total		Utah Distribution		Wyoming Distribution	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
870 Operation Supervision and Engineering	1,240,950.99	1,012,873.17	1,179,155.66	959,728.64	61,805.33	53,144.53
871 Distribution Load Dispatching	145,118.95	163,366.94	140,054.30	158,139.20	5,064.65	5,227.74
872 Compressor Station Labor and Expenses	1,747.92	1,489.45			1,747.92	1,489.45
873 Compressor Station Fuel and Power	2,242.00	2,412.00	2,237.00	2,407.00	5.00	5.00
874 Mains and Service Expenses	549,384.05	425,580.09	507,762.33	403,778.29	41,621.72	21,801.80
875 Measuring and Regulating Station Expense	177,858.90	79,573.98	168,501.78	74,607.33	9,357.14	4,965.65
878 Meter and House Regulator Expenses	422,186.89	458,844.69	410,985.32	438,292.04	11,201.57	20,552.65
879 Customer Installations Expenses	394,554.21	305,001.61	372,527.19	292,325.65	22,027.02	12,675.96
880 Other Expenses	969,469.11	607,485.77	906,036.06	561,256.08	63,433.05	46,229.69
881 Rents	6,124.17	6,763.15	6,910.44	6,546.73	213.73	216.42
<b>Total Operation</b>	<b>3,909,647.19</b>	<b>3,063,390.85</b>	<b>3,693,170.06</b>	<b>2,897,080.96</b>	<b>216,477.13</b>	<b>166,309.89</b>

<b>Maintenance</b>						
885 Maintenance Supervision and Engineering	44,405.71	41,971.98	42,942.72	40,640.22	1,462.99	1,331.76
886 Maintenance of Structures & Improvements	5,735.79	7,764.50	5,535.61	7,516.04	200.18	248.46
887 Maintenance of Mains	651,862.53	599,982.08	631,898.76	607,267.12	19,963.77	(7,285.04)
888 Maintenance of Compressor Station Equip.	73,551.14	(915,472.21)	65,127.50	(901,582.94)	8,423.64	(13,889.27)
889 Maintenance of Meas. & Reg. Station Equip.	15,778.29	20,608.96	11,835.15	17,834.51	3,943.14	2,774.45
892 Maintenance of Services	142,843.74	113,685.78	138,002.34	110,041.00	4,841.40	3,844.78
893 Maintenance of Meters and House Regulator	96,804.59	123,740.16	95,997.41	122,639.07	807.18	1,101.09
894001 Maintenance of Communication Equipment	-	-	-	-	-	-
894000 Maintenance of Other Equipment	-	-	-	-	-	-
<b>Total Maintenance</b>	<b>1,030,981.79</b>	<b>(7,718.75)</b>	<b>891,339.49</b>	<b>4,355.02</b>	<b>39,642.30</b>	<b>(12,073.77)</b>

<b>Total Distribution Expenses</b>	<b>4,940,628.98</b>	<b>3,055,672.10</b>	<b>4,684,509.55</b>	<b>2,901,435.98</b>	<b>256,119.43</b>	<b>154,236.12</b>
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Twelve Months Ending  
December 2011

Operation	Total		Utah Distribution		Wyoming Distribution	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
870 Operation Supervision and Engineering	11,597,507.52	10,982,258.26	11,010,188.97	10,332,711.46	587,318.55	649,546.80
871 Distribution Load Dispatching	1,669,422.86	1,684,141.52	1,614,735.12	1,609,829.05	54,687.74	54,312.47
872 Compressor Station Labor and Expenses	8,418.10	9,221.63			8,418.10	9,221.63
873 Compressor Station Fuel and Power	28,870.00	78,593.00	28,810.00	78,533.00	60.00	60.00
874 Mains and Service Expenses	7,425,098.05	7,549,755.67	7,028,068.12	7,152,159.38	397,029.93	397,596.29
875 Measuring and Regulating Station Expense	1,582,279.61	1,700,139.40	1,520,861.11	1,639,505.95	61,418.50	60,633.45
878 Meter and House Regulator Expenses	4,821,523.17	5,096,556.43	4,672,675.90	4,865,548.94	148,847.27	231,007.49
879 Customer Installations Expenses	3,221,802.72	3,044,512.58	3,070,797.28	2,900,650.44	151,005.44	143,862.14
880 Other Expenses	7,702,924.98	6,472,456.38	7,156,060.33	6,031,023.19	546,864.65	441,433.19
881 Rents	73,490.00	81,157.75	71,085.67	78,506.63	2,404.33	2,651.12
<b>Total Operation</b>	<b>38,131,337.01</b>	<b>36,678,792.62</b>	<b>36,173,282.50</b>	<b>34,688,468.04</b>	<b>1,958,054.51</b>	<b>1,990,324.58</b>

<b>Maintenance</b>						
885 Maintenance Supervision and Engineering	537,217.37	504,206.67	520,225.19	488,567.51	16,992.18	15,639.16
886 Maintenance of Structures & Improvements	73,961.17	51,167.40	71,541.85	49,499.78	2,419.32	1,667.62
887 Maintenance of Mains	7,007,390.92	7,405,728.49	6,885,773.37	7,203,219.75	121,617.55	202,508.74
888 Maintenance of Compressor Station Equip.	1,393,737.12	736,649.10	1,317,999.99	702,245.96	75,737.13	34,403.14
889 Maintenance of Meas. & Reg. Station Equip.	128,563.76	224,006.18	117,854.52	211,256.82	10,709.24	12,749.36
892 Maintenance of Services	1,170,349.84	1,325,632.21	1,122,887.35	1,213,002.85	47,462.49	112,629.36
893 Maintenance of Meters and House Regulator	1,013,549.08	1,324,581.36	1,008,027.09	1,310,464.33	5,521.99	14,117.03
894001 Maintenance of Communication Equipment	-	-	-	-	-	-
894000 Maintenance of Other Equipment	-	-	-	-	-	-
<b>Total Maintenance</b>	<b>11,324,769.26</b>	<b>11,571,971.41</b>	<b>11,044,309.36</b>	<b>11,178,257.00</b>	<b>280,459.90</b>	<b>393,714.41</b>

<b>Total Distribution Expenses</b>	<b>49,456,106.27</b>	<b>48,250,764.03</b>	<b>47,217,591.86</b>	<b>45,866,725.04</b>	<b>2,238,514.41</b>	<b>2,384,038.99</b>
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12 Months Ending  
December 2011

Operation	Total		Utah Distribution		Wyoming Distribution	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
870 Operation Supervision and Engineering	11,597,507.52	10,982,258.26	11,010,188.97	10,332,711.46	587,318.55	649,546.80
871 Distribution Load Dispatching	1,669,422.86	1,684,141.52	1,614,735.12	1,609,829.05	54,687.74	54,312.47
872 Compressor Station Labor and Expenses	8,418.10	9,221.63			8,418.10	9,221.63
873 Compressor Station Fuel and Power	28,870.00	78,593.00	28,810.00	78,533.00	60.00	60.00
874 Mains and Service Expenses	7,425,098.05	7,549,755.67	7,028,068.12	7,152,159.38	397,029.93	397,596.29
875 Measuring and Regulating Station Expense	1,582,279.61	1,700,139.40	1,520,861.11	1,639,505.95	61,418.50	60,633.45
878 Meter and House Regulator Expenses	4,821,523.17	5,096,556.43	4,672,675.90	4,865,548.94	148,847.27	231,007.49
879 Customer Installations Expenses	3,221,802.72	3,044,512.58	3,070,797.28	2,900,650.44	151,005.44	143,862.14
880 Other Expenses	7,702,924.98	6,472,456.38	7,156,060.33	6,031,023.19	546,864.65	441,433.19
881 Rents	73,490.00	81,157.75	71,085.67	78,506.63	2,404.33	2,651.12
<b>Total Operation</b>	<b>38,131,337.01</b>	<b>36,678,792.62</b>	<b>36,173,282.50</b>	<b>34,688,468.04</b>	<b>1,958,054.51</b>	<b>1,990,324.58</b>

<b>Maintenance</b>						
885 Maintenance Supervision and Engineering	537,217.37	504,206.67	520,225.19	488,567.51	16,992.18	15,639.16
886 Maintenance of Structures & Improvements	73,961.17	51,167.40	71,541.85	49,499.78	2,419.32	1,667.62
887 Maintenance of Mains	7,007,390.92	7,405,728.49	6,885,773.37	7,203,219.75	121,617.55	202,508.74
888 Maintenance of Compressor Station Equip.	1,393,737.12	736,649.10	1,317,999.99	702,245.96	75,737.13	34,403.14
889 Maintenance of Meas. & Reg. Station Equip.	128,563.76	224,006.18	117,854.52	211,256.82	10,709.24	12,749.36
892 Maintenance of Services	1,170,349.84	1,325,632.21	1,122,887.35	1,213,002.85	47,462.49	112,629.36
893 Maintenance of Meters and House Regulator	1,013,549.08	1,324,581.36	1,008,027.09	1,310,464.33	5,521.99	14,117.03
894001 Maintenance of Communication Equipment	-	-	-	-	-	-
894000 Maintenance of Other Equipment	-	-	-	-	-	-
<b>Total Maintenance</b>	<b>11,324,769.26</b>	<b>11,571,971.41</b>	<b>11,044,309.36</b>	<b>11,178,257.00</b>	<b>280,459.90</b>	<b>393,714.41</b>

<b>Total Distribution Expenses</b>	<b>49,456,106.27</b>	<b>48,250,764.03</b>	<b>47,217,591.86</b>	<b>45,866,725.04</b>	<b>2,238,514.41</b>	<b>2,384,038.99</b>
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**Customer Accounts Expense - Customer Service & Information Expense**

Questar Gas Company

Customer Accounts Expense:	This Year		Last Year		Utah Distribution		Wyoming Distribution		December 2011	
	This Year	Last Year	This Year	Last Year	This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Total</b>	<b>1,861,400.90</b>	<b>233,016.81</b>	<b>1,867,080.00</b>	<b>152,920.85</b>	<b>94,320.90</b>	<b>80,095.96</b>				
Customer Accounts Expense:										
901 Supervision	255,940.18	240,785.12	256,621.69	233,377.69	9,218.49	7,407.23				
902 Meter Reading Expense	291,661.65	242,008.94	280,628.97	233,470.38	11,032.68	8,538.56				
903001 Customer Records Expense	1,517,559.32	1,223,478.49	1,451,956.62	1,177,652.80	65,992.70	45,825.89				
903002 Collection Expense	151,899.99	160,903.64	148,790.06	153,021.06	7,999.92	7,852.58				
903003 Interest Expense/Cust Security Deposits	41,676.02	31,716.64	41,188.42	31,347.39	487.80	389.25				
904 Uncollectible Accounts	(307,026.25)	(1,665,876.02)	(307,115.76)	(1,675,948.47)	69.51	10,072.45				
905 Miscellaneous Expense										
<b>Total Customer Accounts Expense</b>	<b>1,861,400.90</b>	<b>233,016.81</b>	<b>1,867,080.00</b>	<b>152,920.85</b>	<b>94,320.90</b>	<b>80,095.96</b>				

Customer Service & Information Expense:	This Year		Last Year		Utah Distribution		Wyoming Distribution		December 2011	
	This Year	Last Year	This Year	Last Year	This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Total</b>	<b>41,707.05</b>	<b>31,312.18</b>	<b>40,288.91</b>	<b>30,319.84</b>	<b>1,418.18</b>	<b>992.54</b>				
907 Supervision	6,100,765.57	6,608,531.43	6,041,167.49	6,654,632.23	59,618.08	53,899.20				
908 Customer Assistance Expense	109,616.05	28,929.79	106,105.63	28,004.03	3,710.43	926.76				
909 Info and Instructional Advertising Expense										
910 Misc Customer Service & Info Expense										
<b>Total Customer Service &amp; Information Expense</b>	<b>8,252,308.72</b>	<b>6,668,773.40</b>	<b>6,187,562.03</b>	<b>6,612,955.90</b>	<b>64,745.59</b>	<b>55,817.50</b>				
<b>Total Customer Accts - Customer Serv &amp; Info Expense</b>	<b>10,213,709.62</b>	<b>8,901,790.21</b>	<b>10,054,642.03</b>	<b>8,765,676.75</b>	<b>159,067.59</b>	<b>135,913.45</b>				

Customer Accounts Expense:	This Year		Last Year		Utah Distribution		Wyoming Distribution		December 2011	
	This Year	Last Year	This Year	Last Year	This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Total</b>	<b>25,254,585.16</b>	<b>23,185,355.79</b>	<b>24,249,403.86</b>	<b>22,243,298.21</b>	<b>1,005,181.30</b>	<b>942,089.58</b>				
Customer Accounts Expense:										
901 Supervision	1,109,154.02	1,051,942.70	1,078,236.82	1,024,440.62	30,917.20	27,502.08				
902 Meter Reading Expense	3,325,726.82	3,216,729.74	3,208,926.82	3,072,857.90	116,799.95	143,871.84				
903001 Customer Records Expense	16,808,888.98	16,787,347.94	16,125,588.69	16,168,612.91	693,100.29	620,795.03				
903002 Collection Expense	1,131,832.85	1,306,114.35	1,050,565.46	1,229,079.63	71,267.39	77,034.52				
903003 Interest Expense/Cust Security Deposits	447,379.03	344,025.65	442,109.95	340,067.84	5,169.01	3,958.01				
904 Uncollectible Accounts	2,431,903.46	479,195.41	2,333,976.07	410,227.31	87,927.39	68,968.10				
905 Miscellaneous Expense										
<b>Total Customer Accounts Expense</b>	<b>25,254,585.16</b>	<b>23,185,355.79</b>	<b>24,249,403.86</b>	<b>22,243,298.21</b>	<b>1,005,181.30</b>	<b>942,089.58</b>				

Customer Service & Information Expense:	This Year		Last Year		Utah Distribution		Wyoming Distribution		December 2011	
	This Year	Last Year	This Year	Last Year	This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Total</b>	<b>518,907.48</b>	<b>441,994.89</b>	<b>497,576.40</b>	<b>428,044.35</b>	<b>16,329.09</b>	<b>13,950.64</b>				
907 Supervision	43,799,521.20	43,031,128.47	43,410,980.55	42,803,010.28	386,540.65	228,118.19				
908 Customer Assistance Expense	717,081.26	754,126.61	696,444.57	729,716.18	20,698.69	24,410.43				
909 Info and Instructional Advertising Expense										
910 Misc Customer Service & Info Expense										
<b>Total Customer Service &amp; Information Expense</b>	<b>45,030,509.95</b>	<b>44,227,250.07</b>	<b>44,505,093.52</b>	<b>43,960,770.81</b>	<b>425,506.43</b>	<b>266,479.25</b>				
<b>Total Customer Accts - Customer Serv &amp; Info Expense</b>	<b>70,285,095.11</b>	<b>67,412,605.86</b>	<b>69,654,407.38</b>	<b>66,204,057.02</b>	<b>1,430,687.73</b>	<b>1,208,548.84</b>				

Customer Accounts Expense:	This Year		Last Year		Utah Distribution		Wyoming Distribution		December 2011	
	This Year	Last Year	This Year	Last Year	This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Total</b>	<b>1,109,154.02</b>	<b>1,051,942.70</b>	<b>1,078,236.82</b>	<b>1,024,440.62</b>	<b>30,917.20</b>	<b>27,502.08</b>				
Customer Accounts Expense:										
901 Supervision	3,325,726.82	3,216,729.74	3,208,926.82	3,072,857.90	116,799.95	143,871.84				
902 Meter Reading Expense	16,808,888.98	16,787,347.94	16,125,588.69	16,168,612.91	693,100.29	620,795.03				
903001 Customer Records Expense	1,131,832.85	1,306,114.35	1,050,565.46	1,229,079.63	71,267.39	77,034.52				
903002 Collection Expense	447,379.03	344,025.65	442,109.95	340,067.84	5,169.01	3,958.01				
903003 Interest Expense/Cust Security Deposits	2,431,903.46	479,195.41	2,333,976.07	410,227.31	87,927.39	68,968.10				
904 Uncollectible Accounts										
905 Miscellaneous Expense										
<b>Total Customer Accounts Expense</b>	<b>25,254,585.16</b>	<b>23,185,355.79</b>	<b>24,249,403.86</b>	<b>22,243,298.21</b>	<b>1,005,181.30</b>	<b>942,089.58</b>				

Customer Service & Information Expense:	This Year		Last Year		Utah Distribution		Wyoming Distribution		December 2011	
	This Year	Last Year	This Year	Last Year	This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Total</b>	<b>613,907.49</b>	<b>441,994.89</b>	<b>487,576.40</b>	<b>428,044.35</b>	<b>16,329.09</b>	<b>13,950.64</b>				
Customer Service & Information Expense:										
907 Supervision	43,799,521.20	43,031,128.47	43,410,980.55	42,803,010.28	386,540.65	228,118.19				
908 Customer Assistance Expense	717,081.26	754,126.61	696,444.57	729,716.18	20,698.69	24,410.43				
909 Info and Instructional Advertising Expense										
910 Misc Customer Service & Info Expense										
<b>Total Customer Service &amp; Information Expense</b>	<b>45,030,509.95</b>	<b>44,227,250.07</b>	<b>44,505,093.52</b>	<b>43,960,770.81</b>	<b>425,506.43</b>	<b>266,479.25</b>				
<b>Total Customer Accts - Customer Serv &amp; Info Expense</b>	<b>70,285,095.11</b>	<b>67,412,605.86</b>	<b>69,654,407.38</b>	<b>66,204,057.02</b>	<b>1,430,687.73</b>	<b>1,208,548.84</b>				

Questar Gas Company

ADMINISTRATIVE AND GENERAL EXPENSES

December 2011

Account	Total		Utah Distribution		Wyoming Distribution	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Admin & General Salaries	1,977,184.67	4,139,978.49	1,886,806.32	3,940,398.72	80,378.35	199,578.77
Office Supplies & Expenses	4,241,681.78	1,221,584.11	4,084,942.89	1,179,118.03	156,738.89	42,466.08
Administrative Exp Transferred	(257,082.86)	(234,225.20)	(256,347.07)	(220,170.00)	(735.79)	(14,055.20)
Outside Services	248,520.83	568,654.64	238,706.53	536,539.80	9,814.10	20,114.84
Property Insurance	(42,604.15)	53,899.25	(41,117.27)	52,174.47	(1,486.88)	1,724.78
Injuries and Damages	4,377.45	5,964.12	3,887.57	5,513.11	489.88	451.01
Pensions and Benefits	127,152.24	118,105.25	112,913.48	109,174.15	14,238.76	8,931.10
Regulatory Commission Expense						
General Advertising Expenses	157,134.81	199,402.30	157,134.81	193,021.43		6,380.87
Miscellaneous General Expenses	148,296.68	(229,697.48)	144,086.22	(222,847.16)	5,210.46	(7,350.32)
Rents						
Maintenance of General Plant						
<b>Total Administrative &amp; General Expenses</b>	<b>6,605,661.25</b>	<b>5,833,668.48</b>	<b>6,331,013.48</b>	<b>5,575,422.55</b>	<b>274,647.77</b>	<b>258,242.93</b>

December 2011

Account	Total		Utah Distribution		Wyoming Distribution	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Admin & General Salaries	8,618,671.36	25,063,207.42	8,196,569.55	23,726,936.51	422,101.81	1,336,270.91
Office Supplies & Expenses	37,345,709.77	20,046,612.91	35,802,851.75	19,391,056.24	1,542,858.02	855,566.67
Administrative Exp Transferred	(2,985,249.69)	(2,823,890.21)	(2,948,030.91)	(2,650,291.10)	(37,218.76)	(173,598.11)
Outside Services	2,358,571.97	2,524,335.88	2,263,187.57	2,423,863.10	95,384.40	100,472.78
Property Insurance	515,175.69	597,579.97	498,498.22	577,996.94	16,677.47	19,583.03
Injuries and Damages	70,349.84	89,447.83	62,449.65	63,145.43	7,900.19	6,302.40
Pensions and Benefits	1,432,723.44	1,684,075.13	1,281,647.02	1,530,642.74	151,076.42	153,432.39
Regulatory Commission Expense						
General Advertising Expenses	10,684.80		10,342.89		341.91	
Miscellaneous General Expenses	1,907,644.73	1,899,969.31	1,897,503.90	1,838,000.89	10,140.83	61,968.42
Rents	1,755,442.24	866,800.58	1,697,986.03	838,406.65	57,456.21	28,393.83
Maintenance of General Plant						
<b>Total Administrative &amp; General Expenses</b>	<b>51,029,724.15</b>	<b>49,928,138.82</b>	<b>48,763,005.67</b>	<b>47,739,757.40</b>	<b>2,266,718.48</b>	<b>2,188,381.42</b>

December 2011

Account	Total		Utah Distribution		Wyoming Distribution	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Admin & General Salaries	8,618,671.36	25,063,207.42	8,196,569.55	23,726,936.51	422,101.81	1,336,270.91
Office Supplies & Expenses	37,345,709.77	20,046,612.91	35,802,851.75	19,391,056.24	1,542,858.02	855,566.67
Administrative Exp Transferred	(2,985,249.69)	(2,823,890.21)	(2,948,030.91)	(2,650,291.10)	(37,218.76)	(173,598.11)
Outside Services	2,358,571.97	2,524,335.88	2,263,187.57	2,423,863.10	95,384.40	100,472.78
Property Insurance	515,175.69	597,579.97	498,498.22	577,996.94	16,677.47	19,583.03
Injuries and Damages	70,349.84	89,447.83	62,449.65	63,145.43	7,900.19	6,302.40
Pensions and Benefits	1,432,723.44	1,684,075.13	1,281,647.02	1,530,642.74	151,076.42	153,432.39
Regulatory Commission Expense						
General Advertising Expenses	10,684.80		10,342.89		341.91	
Miscellaneous General Expenses	1,907,644.73	1,899,969.31	1,897,503.90	1,838,000.89	10,140.83	61,968.42
Rents	1,755,442.24	866,800.58	1,697,986.03	838,406.65	57,456.21	28,393.83
Maintenance of General Plant						
<b>Total Administrative &amp; General Expenses</b>	<b>51,029,724.15</b>	<b>49,928,138.82</b>	<b>48,763,005.67</b>	<b>47,739,757.40</b>	<b>2,266,718.48</b>	<b>2,188,381.42</b>

Questar Gas Company

COMPARATIVE STATEMENT OF GAS USED CREDITS

December 2011

GAS USED	THIS MONTH - THIS YEAR		THIS MONTH - LAST YEAR		VALUE
	DECATHERMS	RATE	DECATHERMS	RATE	
810					
Compressor Station Fuel					
Allen Station	0.00	0.00	0.00	0.00	0.00
Indianola	0.00	0.00	0.00	0.00	0.00
Lark Station	0.00	#DIV/0!	0.00	0.00	0.00
CNG Compressors	415.00	5.130	457.00	5.278	2,412.00
TOTAL ACCOUNT 810	415.00	5.402	457.00	5.278	2,412.00
812 Other Utility Use:					
Logan Region	50.32	10.304	83.00	5.183	482.00
Ogden Region	0.00		398.00	5.181	2,062.00
Price Region	0.00	#DIV/0!	126.00	5.183	653.00
Southern Utah Region	571.13	6.457	133.00	5.180	689.00
Provo Region	(644.20)	0.521	879.00	5.181	4,554.00
Salt Lake Region	13,480.30	5.158	14,174.00	5.167	73,239.00
Wyoming Region					
Evanston & Lyman	112.40	5.095	58.00	5.345	310.00
Rock Springs	0.00	0.000	0.00	0.000	0.00
Gas Used for CNG Vehicles					
Wyoming	119.79	5.328	103.85	6.317	658.00
Salt Lake North	3,237.38	5.187	711.89	5.101	3,680.18
Salt Lake South	170.84	5.744	68.81	8.480	433.83
Southern Utah Region	1,030.77	5.748	1,338.99	5.316	7,124.83
Provo/Roosevelt/Vernal	285.20	5.175	238.08	5.041	1,200.10
Price	0.00	0.000	0.00	0.000	0.00
Ogden	495.87	5.442	297.80	5.501	1,638.31
Brigham	13.78	8.205	24.09	13.536	328.13
Logan	12.92	5.185	19.87	6.828	135.70
Heber	20.58	5.166	2.52	8.770	24.82
Keyesville	5.82	8.206	0.00	0.000	0.00
Layton	14.25	8.210	118.99	10.334	255.78
TOTAL ACCOUNT 812	18,957.15	5.566	18,950.43	5.212	97,413.46
TOTAL ACCOUNTS 810 AND 812	19,372.15	5.592	19,147.43	5.214	99,525.46

**Questar Gas Company**  
**COMPARATIVE STATEMENT OF GAS USED CREDITS**

December 2011

GAS USED	YEAR TO DATE - THIS YEAR		YEAR TO DATE - LAST YEAR	
	DECATHERMS	RATE	DECATHERMS	RATE
<b>810</b>				
Compressor Station Fuel				
Allen Station	0.00	0.00	0.00	0.00
Indiana	0.00	0.00	0.00	0.00
Lark Station	0.00	0.00	0.00	0.00
CNG Compressors	5,450.00	#DIV/0!	4,963.00	5.088
<b>TOTAL ACCOUNT 810</b>	<b>5,450.00</b>	<b>5.272</b>	<b>10,383.00</b>	<b>#DIV/0!</b>
			15,328.00	5.134
			78,593.00	5.128
<b>812 Other Utility User:</b>				
Logan Region	549.32	5.919	2,067.49	443.00
Ogden Region	2,481.43	6.354	15,639.98	3,468.00
Price Region	350.00	5.180	1,813.00	609.00
Southern Utah Region	2,788.37	5.742	16,055.87	2,584.00
Provo Region	3,340.80	6.081	20,315.24	5,757.00
Salt Lake Region	184,087.13	5.188	847,957.65	164,751.00
Wyoming Region				
Evanston & Lyman	527.40	5.288	2,794.73	583.00
Rock Springs	0.00	0.000	0.00	0.00
Gas Used for CNG Vehicles				
Wyoming				
Salt Lake North	1,833.95	5.490	10,067.47	1,800.22
Salt Lake South	29,408.11	5.290	155,571.69	27,087.13
Southern Utah Region	1,373.66	5.142	7,063.19	1,052.74
Provo/Roosevelt/Vernal	13,606.10	5.641	76,756.18	11,806.52
Price	3,624.51	5.313	19,255.58	2,626.83
Ogden	0.00	0.000	0.00	0.00
Brigham	6,289.82	5.548	34,903.54	5,548.96
Logan	303.00	8.261	2,503.09	122.86
Heber	261.33	6.214	1,624.02	188.97
Kayaville	531.38	5.485	2,914.61	209.79
Layton	5.82	8.206	47.76	0.00
<b>TOTAL ACCOUNT 812</b>	<b>249.58</b>	<b>6.278</b>	<b>2,065.98</b>	<b>338.88</b>
			228,985.88	7.489
			1,172,757.01	5.122
<b>TOTAL ACCOUNTS 810 AND 812</b>	<b>238,950.71</b>	<b>5.270</b>	<b>1,248,287.03</b>	<b>5.122</b>
			244,311.88	5.122
			1,251,350.01	5.122

**Questar Gas Company**  
**TAXES PAYABLE**

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December 2011

ACCOUNT 236	AMOUNT
Federal Income Taxes	(1,527,678.92)
Property Taxes	0.00
Unemployment Insurance	(9,276.89)
State Income Tax	(362,276.00)
Use Tax	328,744.80
Wyoming Franchise Tax	(509,169.35)
Federal Environmental Tax	0.00
Section 29 Credits	0.00
Other Taxes	(180,129.77)

**TAXES ACCRUED** (2,259,786.13)

ACCOUNT 241	AMOUNT
Federal Taxes	35,733.61
Wyoming Sales	206,023.15
Wyoming Franchise Tax	613,992.54
Utah Sales	7,150,279.81
Utah Met	5,034,460.16
Utah Franchise Tax	503,771.83
Utah W/H	226,201.33
Use Tax	36.93
Telecomm Tax	11,080.22
Other	0.00

**TAX COLLECTIONS PAYABLE** 13,781,579.58

**TOTAL TAXES PAYABLE** 11,521,793.45